

ENERGY CO OF MINAS GERAIS

Form 6-K

December 23, 2011

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FORM 6-K

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 OF THE SECURITIES EXCHANGE ACT OF 1934

For the month of December 2011

Commission File Number 1-15224

Energy Company of Minas Gerais

(Translation of Registrant's Name Into English)

Avenida Barbacena, 1200

30190-131 Belo Horizonte, Minas Gerais, Brazil

(Address of Principal Executive Offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

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Form 20-F Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes No

If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): N/A

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Item	Description of Item
<u>1.</u>	<u>Earnings Release – Third Quarter 2011 Results</u>
<u>2.</u>	<u>Summary of Minutes of the 522nd Meeting of the Board of Directors, November 18, 2011</u>
<u>3.</u>	<u>Summary of Principal Decisions of the 523rd Meeting of the Board of Directors, December 1, 2011</u>
<u>4.</u>	<u>Summary of Minutes of the 523rd Meeting of the Board of Directors, December 1, 2011</u>
<u>5.</u>	<u>Market Announcement – Acquisition of Abengoa Assets Completed, dated December 1, 2011</u>
<u>6.</u>	<u>Summary of Principal Decisions of the 524th Meeting of the Board of Directors, December 6, 2011</u>
<u>7.</u>	<u>Summary of Minutes of the 524th Meeting of the Board of Directors, December 6, 2011</u>
<u>8.</u>	<u>Summary of Principal Decisions of the 525th Meeting of the Board of Directors, December 6 and 9, 2011</u>
<u>9.</u>	<u>Material Announcement – Binding Bid for Stake in EDP, dated December 9, 2011</u>
<u>10.</u>	<u>Notice to Stockholders – Extraordinary Dividend: R\$ 850 million, dated December 9, 2011</u>
<u>11.</u>	<u>Summary of Principal Decisions of the 526th Meeting of the Board of Directors, December 15, 2011</u>
<u>12.</u>	<u>Notice to Stockholders – Extraordinary dividend will be paid on December 28, 2011, dated December 15, 2011</u>
<u>13.</u>	<u>Minutes of the Extraordinary Meeting of Stockholders, Companhia Energética de Minas Gerais – CEMIG, December 21, 2011</u>

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

By: /s/ Luiz Fernando Rolla
Name: Luiz Fernando Rolla
Title: Chief Officer for Finance and Investor Relations

Date: December 23, 2011

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1. Earnings Release Third Quarter 2011 Results

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This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

Table of Contents**CONSOLIDATED STATEMENT OF FINANCIAL POSITION****AT SEPTEMBER 30, 2011 AND DECEMBER 31, 2010****ASSETS****(R\$ 000)**

	Note	Consolidated IFRS 09/30/2011	12/31/2010	Holding company BRGAAP 09/30/2011	12/31/2010
CURRENT					
Cash and cash equivalents	4	3,851,624	2,979,693	99,372	302,741
Securities	5	89,341	321,858		55
Consumers and traders	6	2,516,710	2,262,585		
Concession holders transport of energy		412,682	400,556		
Financial assets of the concession	11	958,649	625,332		
Recoverable taxes	7	373,411	374,430	5,229	5,233
Income tax and Social Contribution tax recoverable	8a	789,675	489,813		
Dividends receivable				574,327	230,405
Inventories		53,114	41,080	206	16
Other credits		767,398	590,229	11,273	13,889
TOTAL CURRENT LIABILITIES		9,812,604	8,085,576	690,407	552,339
NON-CURRENT					
Account receivable from the Minas Gerais State Government	10	1,788,353	1,837,088		
Credit Receivables Investment Fund	10			992,995	946,571
Deferred income tax and Social Contribution	8b	1,934,776	1,800,567	329,674	345,472
Recoverable taxes	7	178,234	139,883	4,334	426
Income tax and Social Contribution tax recoverable	8a	123,353	83,438	119,525	80,117
Escrow deposits	9	1,299,836	1,027,206	210,517	195,517
Consumers and traders	6	119,568	95,707		
Other credits		149,559	138,413	64,965	31,737
Financial assets of the concession	11	7,220,153	7,315,756		
Investments	12			11,888,447	11,313,969
Property, plant and equipment	13	8,575,189	8,228,513	1,941	2,066
Intangible assets	14	5,738,685	4,803,687	699	838
TOTAL NON-CURRENT LIABILITIES		27,127,706	25,470,258	13,613,097	12,916,713
TOTAL ASSETS		36,940,310	33,555,834	14,303,504	13,469,052

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents**CONSOLIDATED STATEMENT OF FINANCIAL POSITION****AT SEPTEMBER 30, 2011 AND DECEMBER 31, 2010****LIABILITIES****(R\$ 000)**

	Note	Consolidated		Holding company	
		IFRS	IFRS	BRGAAP	BRGAAP
		09/30/2011	12/31/2010	09/30/2011	12/31/2010
CURRENT					
Suppliers	15	1,209,759	1,121,009	4,623	1,687
Regulatory charges	18	375,126	415,464		
Employee profit sharing		73,318	116,183	3,628	5,129
Taxes payable	16a	554,275	403,533	56,947	32,836
Income tax and Social Contribution	16b	777,284	137,035	52,534	
Interest on Equity, and dividends payable		624,563	1,153,895	624,563	1,153,895
Financings	17	1,559,708	1,573,885	20,479	373,599
Debentures	17	2,307,933	628,681		
Payroll and related charges		240,104	243,258	9,497	12,478
Post-retirement benefits	19	112,339	99,220	3,890	3,703
Provision for losses on financial instruments		26,143	69,271		
Debt to related parties				8,097	6,687
Other obligations		375,819	441,924	12,234	14,655
TOTAL CURRENT LIABILITIES		8,236,371	6,403,358	796,492	1,604,669
NON-CURRENT					
Regulatory charges	18	229,259	142,481		
Financings	17	6,435,486	6,244,475	18,397	36,794
Debentures	17	3,764,370	4,779,449		
Taxes payable	16a	880,335	692,803		
Income tax and Social Contribution	16b	1,209,537	1,065,399		
Provisions	20	522,143	370,907	206,069	187,553
Concessions payable		128,434	117,802		
Post-retirement benefits	19	2,150,063	2,061,608	95,225	92,349
Other obligations		265,066	201,419	68,075	71,554
TOTAL NON-CURRENT LIABILITIES		15,584,693	15,676,343	387,766	388,250
STOCKHOLDERS EQUITY					
	21				
Share capital		3,412,073	3,412,073	3,412,073	3,412,073
Capital reserves		3,953,850	3,953,850	3,953,850	3,953,850
Profit reserves		2,806,167	2,873,253	2,806,167	2,873,253
Accumulated other comprehensive income		1,077,142	1,210,605	1,077,142	1,210,605
Accumulated foreign currency translation adjustment		3,437	(772)	3,437	(772)
Funds allocated to increase of capital		27,124	27,124	27,124	27,124

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Accumulated profit (losses)	1,839,453		1,839,453	
TOTAL STOCKHOLDERS EQUITY	13,119,246	11,476,133	13,119,246	11,476,133
TOTAL LIABILITIES AND STOCKHOLDERS EQUITY	36,940,310	33,555,834	14,303,504	13,469,052

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents**CONSOLIDATED PROFIT AND LOSS ACCOUNT****FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2011 AND 2010****(R\$ 000, EXCEPT EARNINGS PER SHARE)**

		Consolidated IFRS		Holding company BRGAAP	
	Nota	09/30/2011	09/30/2010	09/30/2011	09/30/2010
REVENUES	22	11,472,952	10,174,245	259	338
OPERATING COSTS	23				
COST OF ELECTRICITY AND GAS					
Electricity bought for resale		(3,202,886)	(2,678,541)		
Charges for the use of the basic transmission grid		(608,543)	(552,682)		
Gas purchased for resale		(235,785)	(162,685)		
		(4,047,214)	(3,393,908)		
OPERATING COST	23				
Personnel and management		(688,607)	(677,343)		
Materials		(48,240)	(80,918)		
Outsourced services		(511,474)	(495,672)		
Depreciation and amortization		(655,805)	(664,792)		
Operational provisions		(66,983)	(218,223)		
Charges for use of water resources		(113,077)	(104,925)		
Construction costs		(961,988)	(970,804)		
Other		(103,728)	(172,164)		
		(3,149,902)	(3,384,841)		
TOTAL COST		(7,197,116)	(6,778,749)		
GROSS PROFIT		4,275,836	3,395,496	259	338
OPERATING EXPENSES	23				
Selling expenses		(139,068)	(113,907)		
General and administrative expenses		(633,689)	(433,579)	(75,830)	51,182
Other operating expenses		(142,569)	(67,546)	(6,326)	(7,223)
		(915,326)	(615,032)	(82,156)	43,959
Operational profit (loss) before Equity gain (loss) and Financial revenue (expenses)		3,360,510	2,780,464	(81,897)	44,297
Equity gain (loss) in subsidiaries	12			1,898,858	1,617,178
Net financial revenue (expenses)	24	(833,007)	(523,454)	(42,298)	14,493
Profit before income tax and Social Contribution		2,527,503	2,257,010	1,774,663	1,675,968
Current income tax and Social Contribution	8c	(818,650)	(648,376)	(77,644)	(75,247)
Deferred income tax and Social Contribution	8c	(2,398)	(21,784)	9,436	(13,871)
PROFIT FOR THE PERIOD		1,706,455	1,586,850	1,706,455	1,586,850

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Profit attributable to stockholders	1,706,455	1,586,850	1,706,455	1,586,850
Basic earnings per preferred and common share	2.50	2.33	2.50	2.33
Diluted earnings per preferred and common share	2.50	2.33	2.50	2.33

The Explanatory Notes are an integral part of the Quarterly Information.

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CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2011 AND 2010

(R\$ 000)

	Consolidated and Holding company	
	09/30/2011	09/30/2010
PROFIT FOR THE HALF YEAR	1,706,455	1,586,850
OTHER COMPREHENSIVE INCOME		
Foreign currency translation differences for foreign operations	4,209	(5,448)
Cash flow hedge instruments	(465)	1,993
COMPREHENSIVE INCOME FOR THE PERIOD	1,710,199	1,583,395
Comprehensive income attributable to the Company's stockholders	1,710,199	1,583,395

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents**CONSOLIDATED STATEMENT OF CHANGES IN STOCKHOLDERS EQUITY****FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2011 AND 2010****(R\$ 000)**

	Share capital	Capital reserves	Profit reserves	Accumulated other comprehensive income	Accumulated foreign currency translation adjustment	Accumulated profit (losses)	Funds allocated to increase of capital	Stockholders equity
BALANCE AT DECEMBER 31, 2009	3,101,884	3,969,099	3,177,248	1,343,383	150	(453,387)	27,124	11,165,501
Profit for the period						1,586,850		1,586,850
Other comprehensive income:								
Foreign currency translation differences for foreign operations					(5,448)			(5,448)
Cash flow hedge instruments				1,993				1,993
Total comprehensive income for the period				1,993	(5,448)	1,586,850		1,583,395
Capital increase	310,189	(15,249)	(294,940)					
Acquisition of jointly-controlled subsidiaries effect of first-time adoption of IFRS						130,180		130,180
Realization of reserves								
Revaluation of property, plant and equipment				(100,640)		100,640		
BALANCE AT SEPTEMBER 30, 2010	3,412,073	3,953,850	2,882,308	1,244,736	(5,298)	1,364,283	27,124	12,879,076
BALANCE AT DECEMBER 31, 2010	3,412,073	3,953,850	2,873,253	1,210,605	(772)		27,124	11,476,133
Profit for the period						1,706,455		1,706,455
Other comprehensive income:								
Foreign currency translation differences for foreign operations					4,209			4,209
Cash flow hedge instruments				(465)				(465)

Total comprehensive income for the period				(465)	4,209			3,744
Transactions with stockholders recorded directly in stockholders' equity								
Proposed additional dividends for 2010 (R\$ 0.10 per share)				(67,086)				(67,086)
Realization of reserves								
Revaluation of property, plant and equipment				(132,998)	132,998			
BALANCE AT SEPTEMBER 30, 2011	3,412,073	3,953,850	2,806,167	1,077,142	3,437	1,839,453	27,124	13,119,246

The Explanatory Notes are an integral part of the Quarterly Information.

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	Consolidated		Holding company	
	09/30/2011	IFRS 09/30/2010	BRGAAP 09/30/2011	09/30/2010
CASH FLOW FROM OPERATING ACTIVITIES				
Profit for the period	1,706,455	1,586,850	1,706,455	1,586,850
Expenses (revenues) not affecting cash and cash equivalents				
Depreciation and amortization	700,562	683,917	262	127
Loss on disposal of property, plant and equipment and intangible assets	15,075	43,813	2	
Equity gain (loss) in subsidiaries			(1,898,858)	(1,617,178)
Interest and monetary variation Non-current	90,331	5,503	(46,424)	(54,912)
Deferred federal taxes	2,398	21,784	(9,436)	13,871
Operating provisions	254,236	(56,783)	17,986	(186,573)
Amortization of goodwill on acquisitions		47,714		
Employee post-retirement benefits	205,116	51,745	10,326	9,408
Other				677
	2,974,173	2,384,543	(219,687)	(247,730)
(Increase) / decrease in assets				
Consumers and traders	(357,125)	(9,055)		
Accounts receivable from the Minas Gerais State Government	170,981	157,043		
Recoverable taxes	(377,109)	(390,846)	(18,078)	(28,733)
Transport of energy	(12,126)	(44,066)		
Other current assets	(189,203)	(231,257)	2,426	3,118
Other non-current assets		23,984	(29,484)	36,414
Escrow deposits	(272,630)	(279,847)	(15,000)	(41,340)
Dividends received from subsidiaries			1,323,478	1,138,157
Financial assets	(237,140)			
Other	(39,370)			
	(1,313,722)	(774,044)	1,263,342	1,107,616
Increase (reduction) of liabilities				
Suppliers	88,750	141,438	2,936	(13,132)
Taxes payable	986,054	712,024	76,645	74,928
Payroll and related charges	(3,154)	(118,246)	(2,981)	(5,374)
Regulatory charges	(9,289)	12,904		
Loans, financings and debentures	655,370	292,175	(3,120)	(2,382)
Employee post-retirement benefits	(103,542)	123,415	(7,263)	(5,759)
Losses on financial instruments		(16,519)		
Other	(18,346)	318,332	(72,547)	113,215
	1,595,843	1,465,523	(6,330)	161,496

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NET CASH FROM OPERATING ACTIVITIES	3,256,294	3,076,022	1,037,325	1,021,382
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	Consolidated		Holding company	
	09/30/2011	IFRS	09/30/2010	BRGAAP
CASH FLOWS OF FINANCING ACTIVITIES				
Financings and debentures obtained	1,329,994		5,068,441	
Repayments of loans and financings	(1,352,571)		(4,000,681)	(18,397)
Interest on Equity, and dividends, paid	(596,418)		(466,727)	(466,727)
NET CASH FROM (USED IN) FINANCING ACTIVITIES	(618,995)		601,033	(485,124)
CASH FLOWS FROM INVESTMENT ACTIVITIES				
In investments			(1,749)	(760,380)
In property, plant and equipment	(723,542)		(203,952)	(227)
In intangible assets	(1,016,517)		(1,627,318)	
In financial assets of the concession	(257,826)		(2,090,160)	
In short-term investments	232,517		55	
NET CASH USED IN INVESTMENT ACTIVITIES	(1,765,368)		(3,923,179)	(760,607)
NET CHANGE IN CASH AND CASH EQUIVALENTS	871,931		(246,124)	(224,349)
STATEMENT OF CHANGES IN CASH AND CASH EQUIVALENTS				
Beginning of the period	2,979,693		4,424,959	656,704
End of the period	3,851,624		4,178,835	432,355
	871,931		(246,124)	(224,349)

The Explanatory Notes are an integral part of the Quarterly Information.

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STATEMENTS OF ADDED VALUE

FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2011 AND 2010

(R\$ 000)

	Consolidated IFRS		Holding company BRGAAP	
	09/30/2011	09/30/2010	09/30/2011	09/30/2010
REVENUES				
Sales of electricity, gas and services	16,611,403	14,909,305	259	338
Provision for doubtful accounts receivable	(103,000)	(75,709)		
INPUTS ACQUIRED FROM THIRD PARTIES				
Electricity purchased for resale	(3,202,886)	(2,678,541)		
Charges for the use of the basic transmission grid	(608,543)	(552,682)		
Outsourced services	(721,268)	(638,594)	(5,545)	(7,139)
Gas purchased for resale	(235,785)	(162,685)		
Materials	(64,581)	(89,740)	(158)	(282)
Construction costs	(961,988)	(970,804)		
Other operational costs	(205,520)	(504,127)	(31,356)	116,636
	(6,000,571)	(5,597,173)	(37,059)	109,215
GROSS VALUE ADDED				
	10,507,832	9,236,423	(36,800)	109,553
RETENTIONS				