KEY ENERGY SERVICES INC

Form S-3 January 31, 2003

AS FILED WITH THE SECURITIES AND EXCHANGE COMMISSION ON JANUARY 31, 2003

REGISTRATION NO. 333-

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM S-3

REGISTRATION STATEMENT UNDER THE SECURITIES ACT OF 1933

KEY ENERGY SERVICES, INC.

Co-registrants are listed on the following pages.

(Exact name of registrant as specified in its charter)

MARYLAND 1381 04-2648081

(State or other jurisdiction (Primary Standard (I.R.S. Employer

of incorporation or Industrial Classification Identification No.)

organization) Code Number)

6 DESTA DRIVE

MIDLAND, TEXAS 79705

(915) 620-0300

(Address, including zip code, and telephone number, including area code, of registrant's principal executive offices)

FRANCIS D. JOHN

400 SOUTH RIVER ROAD

NEW HOPE, PENNSYLVANIA 18938

(215) 862-7900

(Name, address, including zip code, and telephone number, including area code, of agent for service)

COPIES TO:

JACK D. LOFTIS, JR.

KEY ENERGY SERVICES, INC.

400 SOUTH RIVER ROAD

NEW HOPE, PENNSYLVANIA 18938

(215) 862-7900

SAMUEL N. ALLEN

PORTER & HEDGES, L.L.P.

700 LOUISIANA, 35TH FLOOR

HOUSTON, TEXAS 77002

(713) 226-0600

APPROXIMATE DATE OF COMMENCEMENT OF PROPOSED SALE TO THE PUBLIC: As soon as practicable after this registration statement becomes effective.

If the only securities being registered on this Form are being offered pursuant to dividend or interest reinvestment plans, please check the following box. \slash

If any of the securities being registered on this Form are to be offered on a delayed or continuous basis pursuant to Rule 415 under the Securities Act of

1933, other than securities offered only in connection with dividend or interest reinvestment plans, check the following box. /X/

If this Form is filed to register additional securities for an offering
pursuant to Rule 462(b) under the Securities Act, please check the following box
and list the Securities Act registration statement number of the earlier
effective registration statement for the same offering. / /

If this Form is a post-effective amendment filed pursuant to Rule 462(c) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering. / / ______

If delivery of the prospectus is expected to be made pursuant to Rule 434, please check the following box. \slash

CALCULATION OF REGISTRATION FEE

TITLE OF EACH CLASS OF	PROPOSED MAXIMUM	AMOUNT OF		
SECURITIES TO BE REGISTERED	AGGREGATE OFFERING PRICE(1)	REGISTRATION FEE		
Debt Securities(2)				
Common Stock, par value \$.10 per share				
Preferred Stock(2)				
Warrants(2)				
Guarantees of Debt Securities (4)				
Total	\$ 500,000,000	\$ 46,000		

- (1) Estimated solely for the purpose of calculating the registration fee pursuant to Rule 457(o). The aggregate initial offering price of all securities issued from time to time pursuant to this Registration Statement will not exceed \$500,000,000 or the equivalent thereof in foreign currencies, foreign currency units or composite currencies.
- (2) There are being registered hereunder an indeterminate principal amount of Debt Securities, an indeterminate number of shares of Common Stock and Preferred Stock and an indeterminate number of Warrants, including Debt Securities, Common Stock, Preferred Stock and Warrants issuable on conversion, redemption, repurchase, exchange or exercise of the Debt Securities, Preferred Stock or Warrants registered hereunder or pursuant to any applicable antidilution provisions. If any Debt Securities are issued at an original issue discount, then the principal amount of such Debt Securities being registered hereunder shall be such principal amount as shall result in an aggregate initial offering price of up to \$500,000,000.
- (3) Pursuant to Rule 429, this Registration Statement contains a combined prospectus that relates to the Registrant's Common Stock, Debt Securities, Preferred Stock and Warrants registered on Registration Statement No. 333-67665 on Form S-3 previously filed by the Registrant on November 20, 1998 (the "Earlier Registration Statement") pursuant to which \$75,522,467 remains to be issued. Fees totaling \$20,439 covering the previously registered securities were paid by the Registrant upon filing the Earlier Registration Statement and, pursuant to Rule 457(p), will be used to offset the registration fees for this registration statement.
- (4) Pursuant to Rule 457(n), no separate fee for the guarantees is payable.

THE REGISTRANT HEREBY AMENDS THIS REGISTRATION STATEMENT ON SUCH DATE OR DATES

AS MAY BE NECESSARY TO DELAY ITS EFFECTIVE DATE UNTIL THE REGISTRANT SHALL FILE A FURTHER AMENDMENT WHICH SPECIFICALLY STATES THAT THIS REGISTRATION STATEMENT SHALL THEREAFTER BECOME EFFECTIVE IN ACCORDANCE WITH SECTION 8(a) OF THE SECURITIES ACT OF 1933 OR UNTIL THE REGISTRATION STATEMENT SHALL BECOME EFFECTIVE ON SUCH DATE AS THE COMMISSION, ACTING PURSUANT TO SAID SECTION 8(a), MAY DETERMINE.

TABLE OF ADDITIONAL REGISTRANTS UNDER REGISTRATION STATEMENT ON FORM S-3

The following subsidiaries of Key Energy Services, Inc. are co-registrants under this Registration Statement for the purpose of providing guarantees, if any, of payments on debt securities registered hereunder:

	JURISDICTION OF	I. IDENTI	
NAME	INCORPORATION		
AES Acquisition, L.P.	Texas	76-0	
Brooks Well Servicing Beneficial, L.P.	Texas		
Brooks Well Servicing, Inc.	Delaware		
Brooks Well Servicing, LLC	Delaware		
Dawson Production Acquisition Corp.	Delaware		
Dawson Production Management, Inc.	Delaware	76-0	
Dawson Production Partners, L.P.	Delaware	76-0	

Dawson Production Taylor, Inc.	Delaware
Kalkaska Oilfield Services, Inc.	Michigan
Key Energy Drilling Beneficial, L.P.	Texas
Key Energy Drilling, Inc.	Delaware
Key Energy Drilling, LLC	Delaware
Key Energy Services - California, Inc.	Delaware
Key Energy Services - South Texas, Inc.	Delaware
Key Four Corners, Inc.	Delaware
Key Rocky Mountain, Inc.	Delaware
Misr Key Energy Services, LLC	Delaware
Odessa Exploration Incorporated	Delaware
Q Energy Services, L.L.C.	Delaware
Q Oil & Gas Services, LLC	Texas
Q Production Services, L.P.	Texas
Q Services, Inc.	Texas
Q.V. Services, Inc.	Texas
Q.V. Services, LLC	Delaware
Q.V. Services Beneficial, L.P.	Texas
Q.V. Services of Texas, L.P.	Texas
Quality Oil Field Services, L.P.	Texas
Quality Tubular Services, L.P.	Texas
Unitrak Services Holding, Inc.	Texas
Unitrak Services, L.P.	Texas
Unitrak Services, LLC	Delaware
Watson Oilfield Service & Supply, Inc.	Delaware
Well-Co Oil Service, Inc.	Nevada
WellTech Eastern, Inc.	Delaware
WellTech Mid-Continent Beneficial, LP	Texas
WellTech Mid-Continent, Inc.	Delaware
WellTech Mid-Continent, LLC	Delaware
Yale E. Key Beneficial, LP	Texas

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Yale E. Key, Inc. Texas

Yale E. Key, LLC Delaware

SUBJECT TO COMPLETION, DATED JANUARY 31, 2003

The information in this prospectus is not complete and may be changed. We may not offer these securities until the registration statement filed with the Securities and Exchange Commission is effective. This prospectus is not an offer to sell these securities and we are not soliciting an offer to buy these securities in any state where the offer or sale is not permitted.

PROSPECTUS

[KEY LOGO]

\$500,000,000

KEY ENERGY SERVICES, INC.

Common Stock

Debt Securities

Preferred Stock

Warrants

We may offer and sell from time to time:

75-1

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- common stock;
- debt securities;
- preferred stock; and
- warrants.

We will provide specific terms of the securities and each offering in a supplement to this prospectus. The prospectus supplement also may add, update or change information in this prospectus.

Our common stock is listed and traded on the New York Stock Exchange under the symbol "KEG."

PLEASE READ AND CONSIDER CAREFULLY THE "RISK FACTORS" BEGINNING ON PAGE 3 IN

THIS PROSPECTUS.

Neither the SEC nor any state securities commission has approved these securities or determined that this prospectus is accurate or complete. Any representation to the contrary is a criminal offense.

This prospectus is dated ______, 2003.

YOU SHOULD RELY ONLY ON THE INFORMATION INCORPORATED BY REFERENCE OR

PROVIDED IN THIS PROSPECTUS OR ANY PROSPECTUS SUPPLEMENT. WE HAVE NOT AUTHORIZED

ANYONE ELSE TO PROVIDE YOU WITH DIFFERENT INFORMATION. WE ARE NOT MAKING AN

OFFER TO SELL THESE SECURITIES IN ANY STATE WHERE THE OFFER OR SALE IS NOT

PERMITTED.

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ABOUT THIS PROSPECTUS

This prospectus is part of a registration statement that we have filed with the Securities and Exchange Commission under a "shelf" registration process.

Using this process, we may offer the securities this prospectus describes in one

or more offerings with a total initial offering price of up to \$500,000,000. This prospectus provides you with a general description of the securities we may offer. Each time we use this prospectus to offer securities, we will provide a prospectus supplement and, if applicable, a pricing supplement. The prospectus supplement and any pricing supplement will describe the specific terms of that offering. The prospectus supplement and any pricing supplement may also add to, update or change the information in this prospectus. Please carefully read this prospectus, the prospectus supplement and any pricing supplement, in addition to the information contained in the documents we refer to under the heading "Where You Can Find More Information."

KEY ENERGY SERVICES, INC.

Based on available industry data, we are the largest onshore, rig-based well servicing contractor in the world. We provide a complete range of well services to major oil companies and independent oil and natural gas production companies, including:

- rig-based well maintenance, workover, completion, and recompletion
 services (including horizontal recompletions);
- oilfield trucking services;
- fishing and rental tool services;
- pressure pumping services; and
- ancillary oilfield services.

We conduct well servicing operations onshore internationally in Argentina, Egypt and in Ontario, Canada and in the following regions of the continental

United States:

- Gulf Coast (including South Texas, Central Gulf Coast of Texas and South Louisiana);
- Permian Basin of West Texas and Eastern New Mexico;
- Mid-Continent (including the Anadarko, Hugoton, Arkoma and Fort Worth Basins and the ArkLaTex region);
- Four Corners (including the San Juan, Piceance, Uinta and Paradox Basins);
- Eastern (including the Appalachian, Michigan and Illinois Basins);
- Rocky Mountains (including the Denver-Julesberg, Powder River, Wind River, Green River and Williston Basins); and
- California (the San Joaquin Basin).

We are also a leading onshore drilling contractor and we conduct land drilling operations in a number of major domestic producing basins, as well as in Argentina, Egypt and in Ontario, Canada. In addition to our other businesses, we also produce and develop oil and natural gas reserves in the Permian Basin region and Texas Panhandle.

We have built our leadership position in part through the acquisition of small, regional well service companies. We have also implemented a strategy, which has also contributed to our position within the industry, to:

- improve our balance sheet and reduce our level of debt;
- build strong customer relationships by offering a broad range of
 equipment and services that will meet most of our customer's needs at
 the wellsite;
- maximize utilization of our rig fleet by actively refurbishing our rigs and related equipment; and
- train and professionally develop our employees, with an emphasis on safety.

Our principal executive offices are located at 6 Desta Drive, Midland, Texas 79705, and our phone number is (915) 620-0300.

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RISK FACTORS

YOU SHOULD CAREFULLY CONSIDER THE FOLLOWING RISKS DESCRIBED BELOW AND OTHER INFORMATION IN THIS PROSPECTUS BEFORE DECIDING TO INVEST IN OUR SECURITIES.

OTHER RISKS FACING OUR COMPANY OR RELATED TO EACH OFFERING MAY ALSO BE INCLUDED IN ANY ACCOMPANYING PROSPECTUS SUPPLEMENT AND WE URGE YOU TO READ CAREFULLY ANY ACCOMPANYING PROSPECTUS SUPPLEMENT BEFORE YOU MAKE YOUR DECISION TO INVEST IN OUR SECURITIES.

OUR BUSINESS IS DEPENDENT ON CONDITIONS IN THE OIL AND NATURAL GAS INDUSTRY, ESPECIALLY THE CAPITAL EXPENDITURES OF OIL AND NATURAL GAS COMPANIES.

The demand for our services is primarily influenced by current and anticipated oil and natural gas prices. Prices for oil and natural gas historically have been extremely volatile and have reacted to changes in the supply of and demand for oil and natural gas (including changes resulting from the ability of the Organization of Petroleum Exporting Countries to establish and maintain production quotas for oil prices), domestic and worldwide economic conditions and political instability in oil producing countries. Weakness in oil and natural gas prices (or the perception by our customers that oil and natural gas prices will decrease) may cause lower rates and lower utilization of available well service equipment. In addition, when oil and natural gas prices are weak, or when our customers expect oil and natural gas prices to decrease, fewer wells are drilled, resulting in less drilling and less maintenance work for us. Additional factors that affect demand for our services include:

- the level of development, exploration and production activity of, and corresponding spending by, oil and natural gas companies;
- oil and natural gas production costs;
- government regulation; and
- conditions in the worldwide oil and natural gas industry.

In addition, we anticipate that prices for oil and natural gas will continue to be volatile and affect the demand for and pricing of our services. Decreases in oil and natural gas prices can result in a reduction in the trading prices and value of our securities, even if the decreases in oil and natural gas prices do not affect our business generally. However, a material decline in oil or natural gas prices or activities over a sustained period of time could materially adversely affect the demand for our services and, therefore, our

results of operations and financial condition.

Periods of diminished or weakened demand for our services have occurred in the past. We have experienced a decrease in the demand for our services beginning in August 2001, and continuing through September 2002. We believe this trend is due to an overall weakening of demand for onshore well services, which is attributable to general uncertainty about future oil and nature gas prices and the U.S. economy. If these conditions continue, or worsen, they could have a material adverse effect on our financial condition and results of operations. In light of these and other factors relating to the oil and natural gas industry, our historical operating results may not be indicative of future performance.

AN ECONOMIC DOWNTURN MAY ADVERSELY AFFECT OUR BUSINESS.

The United States economy is currently believed to be in a recession. An economic downturn may cause reduced demand for petroleum-based products and natural gas. In addition, many oil and natural gas production companies often reduce or delay expenditures to reduce costs, which in turn may cause a reduction in the demand for our services during these periods. According to industry data, in July 2001, there were approximately 1,293 active drilling rigs in the United States. As of September 27, 2002, the number of active drilling rigs had been reduced to 875. The number of active drilling rigs may be indicative of demands for services such as those we provide. If the economic environment worsens, our business may be further adversely impacted.

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OUR BUSINESS INVOLVES CERTAIN OPERATING RISKS, WHICH ARE PRIMARILY SELF-INSURED,

AND OUR INSURANCE MAY NOT BE ADEQUATE TO COVER ALL LOSSES OR LIABILITIES WE

MIGHT INCUR IN OUR OPERATIONS.

Our operations are subject to many hazards and risks, including the following:

- blow-outs;
- reservoir damage;
- loss of well control;
- cratering;
- fires;
- accidents resulting in serious bodily injury and the loss of life or property;
- pollution and other damage to the environment; and
- liabilities from accident or damage by our fleet of trucks.

If these hazards occur they could result in suspension of operations, damage to or destruction of our equipment and the property of others and injury or death to personnel.

We self insure a significant portion of these liabilities. For losses in excess of our self-insurance limits, we maintain insurance from unrelated commercial carriers. However, our insurance may not be adequate to cover all losses or liabilities that we might incur in our operations. There can be no assurance that our insurance will adequately protect us against liability from all of the hazards of our business. Moreover, we also are subject to the risk

that we may not be able to maintain or obtain insurance of the type and amount we desire at a reasonable cost. If we were to incur a significant liability for which we were not fully insured it could have a material adverse effect on our financial position and results of operations.

WE ARE SUBJECT TO THE ECONOMIC, POLITICAL AND SOCIAL INSTABILITY RISKS OF DOING BUSINESS IN CERTAIN FOREIGN COUNTRIES.

We have operations in Argentina, Egypt and Canada, and may expand our operations into other foreign countries. As a result, we are exposed to risks of international operations, including:

- increased governmental ownership and regulation of the economy in the markets where we operate;
- inflation and adverse economic conditions stemming from governmental attempts to reduce inflation, such as imposition of higher interest rates and wage and price controls;
- increased trade barriers, such as higher tariffs and taxes on imports of commodity products;
- exchange controls or other currency restrictions;
- war, civil unrest or significant political instability;
- expropriation, confiscatory taxation and nationalization of our assets
 located in the markets where we operate; and
- governmental policies limiting returns to foreign investors.

The occurrence of one or more of these risks may:

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- negatively impact our results of operations;
- restrict the movement of funds;
- inhibit our ability to collect receivables; and
- lead to U.S. government or international sanctions.

WE HISTORICALLY HAVE EXPERIENCED A HIGH EMPLOYEE TURNOVER RATE. ANY DIFFICULTY
WE EXPERIENCE REPLACING OR ADDING WORKERS COULD ADVERSELY AFFECT OUR BUSINESS.

We historically have experienced an annual employee turnover rate of over 50%. The high turnover rate is caused by the nature of the work, which is physically demanding and performed outdoors. As a result, workers may choose to pursue employment in fields that offer a more desirable work environment at wage rates that are competitive with ours. We cannot assure that at times of high demand we will be able to retain, recruit and train an adequate number of workers. Potential inability or lack of desire by workers to commute to our facilities and job sites and competition for workers from other industries are factors that could affect our ability to attract and retain workers. We believe that our wage rates are competitive with the wage rates of our competitors and other potential employers. A significant increase in the wages other employers pay could result in a reduction in our workforce, increases in our wage rates, or both. Either of these events could diminish our profitability and growth potential.

WE ARE SUBJECT TO ENVIRONMENTAL, HEALTH AND SAFETY LAWS AND REGULATIONS THAT EXPOSE US TO POTENTIAL LIABILITY.

Our operations are regulated under a number of foreign, federal, state and local laws that govern, among other things, the handling, storage and disposal of waste materials, some of which are classified as hazardous substances, and the discharge of hazardous materials into the environment. Our operations are subject to stringent regulations relating to protection of the environment and waste handling. In addition to potential liability if we should fail to comply, these regulations may expose us to liability for noncompliance of other parties, without regard to whether we were negligent. Sanctions for noncompliance with applicable environmental laws and regulations may include administrative, civil and criminal penalties, revocation of permits and corrective action orders. Furthermore, we may be liable for costs for environmental clean-up at currently or previously owned or operated properties or off-site locations where we sent, disposed of, or arranged for disposal of hazardous materials. Compliance with existing laws or regulations, the adoption of new laws or regulations or the more vigorous enforcement of environmental laws or regulations could have a material adverse effect on our operations by increasing our expenses and limiting our future business opportunities.

WE HAVE A SIGNIFICANT AMOUNT OF INDEBTEDNESS AND COULD INCUR ADDITIONAL INDEBTEDNESS, WHICH COULD MATERIALLY ADVERSELY AFFECT OUR FINANCIAL CONDITION, RESULTS OF OPERATIONS AND BUSINESS PROSPECTS AND PREVENT US FROM FULFILLING OUR OBLIGATIONS UNDER OUR OUTSTANDING INDEBTEDNESS.

We had approximately \$504.5 million of long-term indebtedness and capital lease obligations outstanding at September 30, 2002. We are permitted under our senior credit facility and the indentures governing our public debt securities to incur additional debt, subject to certain limitations. If we incur additional debt, our increased leverage could, for example:

- make it more difficult for us to satisfy our obligations under our public debt securities or other indebtedness and, if we fail to comply with the requirements of the other indebtedness, that failure could result in an event of default on our public debt securities or such other indebtedness;
- require us to dedicate a substantial portion of our cash flow from operations to required payments on indebtedness, thereby reducing the availability of cash flow for working capital, capital expenditures and other general business activities;
- limit our ability to obtain additional financing in the future for working capital, capital expenditures and other general corporate activities;

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- limit our flexibility in planning for, or reacting to, changes in our business and the industry in which we operate;
- detract from our ability to successfully withstand a downturn in our business or the economy generally; and
- place us at a competitive disadvantage against less leveraged competitors.

If new debt is added to our and our subsidiaries' current debt levels, the related risks that we and they now face could increase.

WE MAY NOT BE ABLE TO GENERATE SIGNIFICANT CASH FLOW TO MEET OUR DEBT SERVICE OBLIGATIONS.

Our ability to make payments on and to refinance our indebtedness, and to fund planned capital expenditures, will depend on our ability to generate cash in the future. This, to a certain extent, is subject to general economic, financial, competitive, legislative, regulatory and other factors that are beyond our control.

We cannot assure you that our business will generate sufficient cash flow from operations to service our outstanding indebtedness, that future borrowings will be available to us under our senior credit facility in an amount sufficient to enable us to pay our indebtedness or to fund our other liquidity needs. We may need to refinance all or a portion of our existing indebtedness on or before maturity. We cannot assure you that we will be able to refinance any of our indebtedness, including our senior credit facility, on commercially reasonable terms or at all.

OUR DEBT INSTRUMENTS IMPOSE RESTRICTIONS ON US THAT MAY AFFECT OUR ABILITY TO SUCCESSFULLY OPERATE OUR BUSINESS.

Our senior credit facility and the terms of the indentures for our public debt securities limit our ability to take various actions, such as:

- incurring additional indebtedness;
- paying dividends;
- repurchasing junior indebtedness;
- making investments;

- entering into transactions with affiliates;
- merging or consolidating with other entities; and
- selling all or substantially all of our assets.

In addition, our senior CREDIT FACILITY requires us to maintain certain financial covenant ratios and satisfy certain financial condition tests, several of which become more restrictive over time and may require us to take action to reduce our debt or take some other action in order to comply with them. These restrictions also could limit our ability to obtain future financings, make needed capital expenditures, withstand a downturn in our business or the economy in general, or otherwise conduct necessary corporate activities. We also may be prevented from taking advantage of business opportunities that arise because of the limitations imposed on us by the restrictive covenants under our senior credit facility and the indentures.

WE HAVE PURSUED AND CONTINUE TO PURSUE STRATEGIC ACQUISITIONS. OUR BUSINESS MAY BE ADVERSELY AFFECTED IF WE CANNOT EFFECTIVELY INTEGRATE ACQUIRED OPERATIONS.

A component of our strategy includes acquiring complementary businesses. Acquisitions involve a number of risks and challenges including:

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- our ability to integrate acquired operations;
- potential loss of key employees and customers of the acquired companies; and

- an increase in our expenses and working capital requirements.

Any of these factors could adversely affect our ability to achieve anticipated levels of earnings and cash flow from acquisitions or realize other anticipated benefits. Furthermore, competition from other potential buyers could reduce our acquisition opportunities or cause us to pay a higher price than we otherwise might pay.

THE TRADING PRICE OF OUR SECURITIES COULD BE SUBJECT TO SIGNIFICANT FLUCTUATIONS.

The trading price of our common stock has been volatile. Factors such as announcements of fluctuations in our or our competitors' operating results and market conditions for oil and gas related stocks in general could have a significant impact on the future trading prices of our securities. In particular, the trading price of the common stock of many oil and gas companies has experienced extreme price and volume fluctuations, which have at times been unrelated to the operating performance of the companies whose stocks were affected. In addition, the trading prices of our securities could be subject to significant fluctuations in response to variations in our prospects and operating results, which may in turn be affected by weakness in oil prices, changes in interest rates and other factors. There can be no assurance that these factors will not have an adverse effect on the trading prices of our securities.

SINCE ARTHUR ANDERSEN LLP ACTED AS THE INDEPENDENT AUDITOR FOR Q SERVICES, INC., YOUR ABILITY TO SEEK REMEDIES AGAINST, OR RECOVER FROM, THEM RELATED TO THEIR WORK WILL BE LIMITED.

On July 19, 2002, we acquired Q Services. The aggregate value, including

assumed debt, for Q Services was approximately \$221.0 million. The consolidated financial statements of Q Services as of December 31, 2001 and for each of the three years in the period ended December 31, 2001 incorporated by reference herein were audited by Arthur Andersen LLP. After reasonable efforts, we have not been able to obtain Arthur Andersen's consent to the incorporation by reference of its audit report dated April 17, 2002 into this prospectus.

Under Rule 437a of the Securities Act, we can incorporate by reference Q Services' financial statements into the registration statement, which includes this prospectus, without Arthur Andersen's written consent. Accordingly, Arthur Andersen, or its successors, is not subject to the liability provisions of Section 11 of the Securities Act for its reports on Q Services' consolidated financial statements because Arthur Andersen did not consent to being named as having prepared or certified those financial statements within the meanings of Section 7 and 11 of the Securities Act. Furthermore, your ability, if any, to recover damages from Arthur Andersen is further limited as a result of Arthur Andersen's discontinuation of operations.

FORWARD-LOOKING STATEMENTS

The statements made in this prospectus or in the documents we have incorporated by reference that are not statements of historical fact are "forward-looking statements" within the meaning of Section 27A of the Securities Act and Section 21E of the Securities Exchange Act. Forward-looking statements generally can be identified by the use of words such as "may," "will," "expect," "intend," "estimate," "anticipate," "believe," or similar expressions.

Although we believe that the expectations in our forward-looking statements are reasonable, we cannot give any assurance that those expectations will be correct. Our operations are subject to numerous uncertainties, risks and other influences, many of which are outside our control and any of which could

materially affect our results of operations and ultimately prove the statements we make to be inaccurate. We caution you not to place undue reliance on these forward-looking statements, which speak only as of the date of this prospectus.

Future events and actual results may differ materially from the results set forth in or implied in the forward-looking statements. Factors that might cause such a difference include:

- fluctuations in world-wide prices and demand for oil and natural gas;

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- fluctuations in level of oil and natural gas exploration and development activities;
- fluctuations in the demand for well servicing, contract drilling and ancillary oilfield services;
- the existence of competitors, technological changes and developments in the industry;
- the existence of operating risks inherent in the well servicing, contract drilling and ancillary oilfield services industries; and
- general economic conditions, the existence of regulatory
 uncertainties, and the possibility of political instability in any of
 the countries in which we do business, in addition to other matters
 discussed herein.

Other factors that could cause actual results to differ materially from our

expectations are discussed under the heading "Risk Factors."

WHERE YOU CAN FIND MORE INFORMATION

We have filed a registration statement on Form S-3 (registration no. 333-_____) with the SEC with respect to the securities we are offering. This prospectus is a part of that registration statement, however, it does not contain all the information contained in the registration statement, including its exhibits and schedules. You should refer to the registration statement, including the exhibits and schedules, for further information about us and the securities we are offering. Statements we make in this prospectus about certain contracts or other documents are not necessarily complete. When we make those statements, we refer you to the copies of the contracts or documents that are filed as exhibits to the registration statement, because those statements are qualified in all respects by reference to those exhibits. The registration statement, including exhibits and schedules, is on file at the offices of the SEC and may be inspected without charge.

We file annual, quarterly and current reports, proxy statements and other information with the SEC. Our filings, including the registration statement, are available to the public over the Internet at the SEC's web site at http://www.sec.gov. You also may read and copy any document we file at the SEC's public reference rooms in Washington, D. C. and Chicago, Illinois. Please call the SEC at 1-800-SEC-0330 for further information about the public reference rooms.

SEC rules allow us to "incorporate by reference" in this prospectus the information we file with the SEC, which means we can disclose important information to you by referring you to those documents. The information incorporated by reference is considered part of this prospectus from the date we file that document. Any reports filed by us with the SEC after the date of this

prospectus and before we sell all of the securities offered through this prospectus will automatically update and, where applicable, supersede any information contained in this prospectus or incorporated by reference in this prospectus. We incorporate by reference the documents listed below and any future filings made with the SEC under Sections 13(a), 13(c), 14, or 15(d) of the Securities Exchange Act until we sell all of the securities covered by this prospectus:

- Annual Report on Form 10-K for the year ended June 30, 2002, as amended;
- Quarterly Report on Form 10-Q for the quarter ended September 30, 2002;
- Current Reports on Form 8-K filed on July 16, 2002, August 2, 2002, December 31, 2002 and January 31, 2003, and Form 8-K/A filed on October 2, 2002; and
- The description of our common stock contained in the registration statement on Form 8-A dated March 27, 1998 and 8-A/A dated December 9, 2002, including any future amendments or reports that have been filed to update the description.

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You may request a copy of these filings, which we will provide to you at no cost, by writing or telephoning us at the following address and telephone number:

Key Energy Services, Inc.

400 South River Road

New Hope, Pennsylvania 18938

Attn: General Counsel

(215) 862-7900

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USE OF PROCEEDS

Unless we inform you otherwise in the prospectus supplement, we will use the net proceeds from the sale of the offered securities for general corporate purposes. These purposes may include acquisitions, working capital, capital expenditures, repayment and refinancing of indebtedness and repurchases and redemptions of securities. Pending any specific application, we may initially invest those funds in short-term marketable securities or apply them to the reduction of short-term indebtedness.

RATIO OF EARNINGS TO FIXED CHARGES

The ratio of our earnings to our fixed charges for each of the periods indicated is as follows:

THREE	FISCAL YEAR ENDED JUNE 30, THRE				FISCAL YEAR ENDED JUNE 30,		
END							
SEPTEMBER	2002	2001	2000	1999	1998		
	2.35	2.67			2.61		

For these ratios, earnings consist of income from continuing operations before income taxes and fixed charges. Fixed charges consist of interest expenses, amortization of debt issuance expenses and the portions of rentals and lease obligations representative of the interest factor. For the years ending June 30, 1999 and 2000, and the three months ended September 30, 2002, earnings were insufficient to cover fixed charges by \$78.9 million, \$28.0 million, and \$4.8 million, respectively. There was no preferred stock outstanding for any of the periods shown above.

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DESCRIPTION OF DEBT SECURITIES

The debt securities will be:

- our direct unsecured or secured general obligations;
- either senior debt securities or subordinated debt securities; and
- issued under one or more separate indentures.

Senior debt securities will be issued under a senior indenture and subordinated debt securities will be issued under a subordinated indenture. Senior debt securities and subordinated debt securities may be guaranteed by certain of our subsidiaries. The debt securities issued may be convertible into shares of our common stock, preferred stock or warrants.

We have summarized selected provisions of the Indentures below. The summary

is not complete. The forms of the Indentures have been filed as exhibits to the registration statement, and you should read the Indentures for provisions that may be important to you. In the summary, we have included references to section numbers of the Indentures so that you can easily locate those provisions.

Capitalized terms used in this summary have the meanings used in the Indentures.

GENERAL

We are a holding company that conducts substantially all operations through our subsidiaries. Holders of debt securities generally will have a junior position to claims of creditors of our subsidiaries including trade creditors, debt holders, secured creditors, taxing authorities, guaranty holders and any preferred stockholders. At September 30, 2002, we did not have any outstanding preferred stock and we and our subsidiaries had approximately \$504.5 million of outstanding long-term debt and capital lease obligations.

- The Indentures do not limit the aggregate principal amount of debt securities that can be issued thereunder. (Section 301)
- Debt securities may be issued in one or more series, each in an aggregate principal amount we authorize before issuance, and may be in any currency or currency unit that we may designate. (Section 301)
- Debt securities of a series may be issued in registered or global form. (Sections 201 and 203)
- The Indentures do not limit the amount of other unsecured debt or securities that we can issue.
- The senior debt securities will rank equally with all of our other senior debt.

- The subordinated debt securities will have a junior position to all of our senior debt. (Section 1301)

A prospectus supplement and a supplemental indenture relating to any series of debt securities being offered will include specific terms relating to the offering. These terms will include some or all of the following:

- the title and type of debt securities being offered;
- the total principal amount of debt securities being offered;
- the dates on which the principal of, and premium, if any, on the offered debt securities is payable;
- the interest rate;
- the date from which interest will accrue;

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- the interest payment dates;
- any optional redemption periods;
- any sinking fund or other provisions that would obligate us to repurchase or otherwise redeem the debt securities;
- whether the debt securities will be convertible into shares of common stock or exchangeable for other of our securities, and if so, the

terms of conversion or exchange;

- events causing acceleration of maturity;
- any provisions granting special rights to holders when specified events occur;
- any changes to or additional events of default or covenants;
- any special tax implications of the debt securities; and
- any other terms of the debt securities. (Section 301)

GUARANTEES

- Debt securities may be guaranteed by some, but not all, of our subsidiaries, including subsidiaries that we may acquire in the future. In the event of a bankruptcy, liquidation or reorganization of any of the non-guarantor subsidiaries, the non-guarantor subsidiaries will pay the holders of their debt and their trade creditors before they will be able to distribute any of their assets to us.
- The guarantees will be general obligations of each guarantor.
- The guarantors will jointly and severally guarantee any of our guaranteed debt securities.
- The obligations of each guarantor under any guarantee will be limited as necessary to prevent that guarantee from constituting a fraudulent conveyance under applicable law.

A guarantor may not consolidate with or merge into another company unless the surviving company assumes all of the obligations of that guarantor pursuant to a supplemental indenture satisfactory to the trustee, and only if immediately after giving effect to the transaction, no default or event of default would exist.

DENOMINATIONS

The debt securities will be issued in denominations of \$1,000 or multiples thereof. (Section 302)

SUBORDINATION

Under the subordinated indenture, payment of the principal, interest and any premium on the subordinated debt securities generally will be subordinated and junior in right of payment to the prior payment in full of all senior debt. The subordinated indenture provides that no payment of principal, interest and or premium on the subordinated debt securities may be made in the event:

- of any insolvency, bankruptcy or similar proceeding involving us or our property (Section 1303); or
- we fail to pay the principal, interest, any premium or any other amounts on any senior debt when due. (Sections 1301 and 1302)

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The subordinated indenture will not limit the amount of senior debt that we may incur.

Senior Indebtedness is defined to include all our secured and unsecured direct or contingent liabilities and obligations, including our guarantees for money we borrow, which is not expressed to be subordinate to or junior in right of, payment to any of our other indebtedness, but does not include our intercompany indebtedness, our trade payables and our tax liabilities.

EVENTS OF DEFAULT

The following are Events of Default under each Indenture:

- failure to pay principal or any premium on any debt security when due;
- failure to pay any interest on any debt security when due, continued for 30 days;
- failure to deposit any mandatory sinking fund payment when due, continued for 30 days;
- failure to perform or breach of any covenant or warranty in the Indenture that continues for 90 days after written notice;
- certain events of bankruptcy, insolvency or reorganization; and
- any other event of default as may be specified in the supplemental indenture with respect to debt securities of such series.

 (Section 501)

An Event of Default for a particular series of debt securities does not necessarily constitute an Event of Default for any other series of debt securities. The Trustee may withhold notice to the holders of debt securities of any default (except in the payment of principal or interest) if the Trustee in

good faith determines the withholding of notice to be in the best interest of the holders. (Section 602)

ACCELERATION OF DEBT UPON AN EVENT OF DEFAULT

If an Event of Default occurs either the Trustee or the holders of at least 25% in principal amount of the outstanding debt securities may declare the principal amount of all the debt securities of the applicable series to be due and payable immediately. (Section 502) If this happens, subject to certain conditions, the holders of a majority of the outstanding principal amount of a series of debt securities can void the declaration. These conditions include the requirement that we have paid or deposited with the Trustee a sum sufficient to pay all overdue principal and interest payments on the series of debt securities subject to the default. (Section 502)

If an Event of Default occurs due to certain events of bankruptcy, insolvency or reorganization, the principal amount of the outstanding debt securities of all series will become immediately due and payable without any declaration or other act on the part of either Trustee or any holder. (Section 502)

Depending on the terms of our indebtedness, an Event of Default under an Indenture may cause a cross default on our other indebtedness.

DUTIES OF TRUSTEE

Other than its duties in the case of default, the Trustee is not obligated to exercise any of its rights or powers under either Indenture at the request, order or direction of any holders unless the holders offer the Trustee reasonable indemnity. (Section 603)

If the holders provide reasonable indemnification, the holders of a majority of principal amount of any series of debt securities may direct the time, method and place of conducting any proceeding or any remedy available to the Trustee, or exercising any power conferred upon the Trustee for any series of debt securities. (Section 512)

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COVENANTS

Under the Indentures, we will:

- pay the principal, interest and premium, if any, on the debt securities when due;
- maintain a place of payment;
- deliver a report to the Trustee at the end of each fiscal year reviewing our obligations under the Indentures; and
- deposit sufficient funds with any payment agent on or before the due date for the payment of any principal, interest or premium, if any.

 (Sections 1001, 1002, 1003 and 1005)

MODIFICATION OF INDENTURES

Each Indenture provides that we and the Trustee may, without the consent of any holders of debt securities, enter into supplemental debt indentures for the purposes, among other things, of:

- adding to our covenants;
- adding additional events of default;
- changing or eliminating any provisions of the indentures so long as there are no holders entitled to the benefit of the provisions;
- establishing the form or terms of any series of debt securities; or
- curing ambiguities, defects or inconsistencies in the Indentures or making any other provisions with respect to matters or questions arising under the Indentures.

With specific exceptions, the Indentures or the rights of the holders of the debt securities may be modified by us and the Trustee with the consent of the holders of a majority of the outstanding principal amount of the debt securities of each series affected by the modification, but no modification may be made without the consent of the holders of each outstanding debt security affected which would:

- change the maturity of any payment of principal of, or any premium on, or any installment of interest on any debt security;
- change the terms of any sinking fund with respect to any debt security;
- reduce the principal amount of, or the interest or any premium on, any debt security upon redemption or repayment at the option of the holder;
- change any place of payment where, or the currency in which, any debt

security or any premium or interest is payable;

- impair the right to sue for the enforcement of any payment on or with respect to any debt security; or
- reduce the percentage in principal amount of outstanding debt securities of any series required to consent to any supplemental debt indenture, any waiver of compliance with provisions the Indenture or specific defaults and their consequences provided for in the Indentures, or otherwise modify the sections in the Indentures relating to these consents.

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CONSOLIDATION, MERGER AND SALE OF ASSETS

Each Indenture generally permits a consolidation or merger between us and another company. They also permit us to sell all or substantially all of our property and assets. If this happens, the remaining or acquiring company will assume all of our responsibilities and liabilities under the Indentures, including the payment of all amounts due on the debt securities and performance of the covenants in the Indentures. (Sections 801 and 802)

We will only consolidate or merge with or into another company or sell all or substantially all of our assets according to the terms and conditions of the Indentures. The remaining or acquiring company will assume our obligations under the Indentures with the same effect as if it had been an original party to the Indentures and we shall be released from all our liabilities and obligations under either Indenture and any debt securities. (Sections 801 and 802)

Thereafter, the successor company may exercise our rights and powers under

either Indenture, in our name or in its own name. Any act or proceeding required or permitted to be done by our board of directors or any of our officers may be done by the board or officers of the successor company.

DISCHARGE AND DEFEASANCE

We will be discharged from all obligations under the applicable indenture with respect to any series of debt securities, except for surviving obligations to register the transfer or exchange of the debt securities, if:

- all debt securities of the series previously authenticated and delivered under the relevant indenture have been delivered to the indenture trustee for cancellation; or
- all debt securities of that series have become due and payable or will become due and payable, at maturity or by redemption, and we deposit with the applicable trustee funds or government securities sufficient to make payments on the debt securities of that series on the dates those payments are due.

To exercise our right to be discharged, we must deliver the following to the applicable trustee:

- an opinion of counsel to the effect that the holders will not recognize income, gain or loss for federal income tax purposes as a result of the exercise of such option and will be subject to U.S. federal income tax on the same; and
- an officers' certificate stating that all conditions precedent to the satisfaction and discharge of the applicable indenture have been complied with.

In addition to our right of discharge described above, we may deposit with the applicable trustee funds or government securities sufficient to make payments on the debt securities of a series on the dates those payments are due and payable, then, at our option, either of the following will occur:

- we will be discharged from our obligations with respect to the debt securities of that series ("legal defeasance"); or
- we will no longer have any obligation to comply with the restrictive covenants under the applicable indenture, and the related events of default will no longer apply to us, but some of our other obligations under the indenture and the debt securities of that series, including our obligation to make payments on those debt securities, will survive ("covenant defeasance").

If we defease a series of debt securities, the holders of the debt securities of the series affected will not be entitled to the benefits of the applicable indenture, except for our obligations to:

- register the transfer or exchange of debt securities;
- replace stolen, lost or mutilated debt securities; and

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- maintain paying agencies and hold moneys for payment in trust.

Unless we inform you otherwise in the prospectus supplement, we will be required to deliver to the applicable trustee an opinion of counsel that the

deposit and related defeasance would not cause the holders of the debt securities to recognize income, gain or loss for U.S. federal income tax purposes. If we elect legal defeasance, that opinion of counsel must be based on a ruling from the U.S. Internal Revenue Service or a change in law to that effect.

PAYMENT AND PAYING AGENTS

Principal, interest and premium, if any, on fully registered securities will be paid at designated places. Payment will be made by check mailed to the person in whose name the debt securities are registered on the day specified in the Indentures or any prospectus supplement. Payments in other forms will be paid at a place designated by us and specified in a prospectus supplement. (Section 307)

Fully registered securities may be transferred or exchanged at the corporate trust office of the Trustee or at any other office or agency maintained by us for such purposes without the payment of any service charge except for any tax or governmental charge. (Section 1002)

GLOBAL SECURITIES

The debt securities of a series may be issued in the form of one or more global certificates that will be deposited with a depositary or its nominee identified in a prospectus supplement. We may issue global debt securities in either temporary or permanent form. We will describe in the prospectus supplement the terms of any depositary arrangement and the rights and limitations of owners of beneficial interests in any global debt security.

DESCRIPTION OF CAPITAL STOCK

As of September 30, 2002, our authorized capital stock was 200,000,000 shares, all of which may be issued as shares of common stock and up to 15,169,320 of which may be issued as shares of preferred stock. As of that date, we had 128,108,584 shares of common stock outstanding and no shares of preferred stock outstanding.

COMMON STOCK

DIVIDENDS. Common stockholders may receive dividends when declared by the board of directors. Dividends may be paid in cash, stock or another form. However, certain of our existing debt agreements contain covenants that currently restrict us from paying dividends. Additionally, in certain cases, common stockholders may not receive dividends until we have satisfied our obligations to any preferred stockholders.

FULLY PAID. All outstanding shares of common stock are fully paid and non-assessable. Any additional common stock we issue will also be fully paid and non-assessable.

VOTING RIGHTS. Common stockholders are entitled to one vote in the election of directors and other matters for each share of common stock owned. Common stockholders are not entitled to preemptive or cumulative voting rights.

OTHER RIGHTS. We will notify common stockholders of any stockholders' meetings according to applicable law. If we liquidate, dissolve or wind-up our

business, either voluntarily or not, common stockholders will share equally in the assets remaining after we pay our creditors and preferred stockholders.

TRANSFER AGENT AND REGISTRAR. Our transfer agent and registrar is American Stock Transfer & Trust Company, New York, New York.

PREFERRED STOCK

Our board of directors can, without approval of our stockholders, issue one or more series of preferred stock. The board can also determine the number of shares of each series and the rights, preferences and limitations of each series including the dividend rights, voting rights, conversion rights, redemption rights and any liquidation preferences of any series of preferred stock, the number of shares constituting each series and the terms and conditions of issue.

If we offer preferred stock, the specific terms will be described in a prospectus supplement, including:

- the specific designation, number of shares, seniority and purchase price;
- any liquidation preference per share;
- any date of maturity;
- any redemption, repayment or sinking fund provisions;
- any dividend rate or rates and the dates on which any such dividends will be payable (or the method by which such rates or dates will be determined);

- any voting rights;
- if other than the currency of the United States, the currency or currencies including composite currencies in which such preferred stock is denominated and/or in which payments will or may be payable;
- the method by which amounts in respect of such preferred stock may be calculated and any commodities, currencies or indices, or value, rate or price, relevant to such calculation;

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- whether such preferred stock is convertible or exchangeable and, if so, the securities or rights into which such preferred stock is convertible or exchangeable, and the terms and conditions upon which such conversions or exchanges will be effected including conversion or exchange prices or rates, the conversion or exchange period and any other related provisions;
- the place or places where dividends and other payments on the preferred stock will be payable; and
- any additional voting, dividend, liquidation, redemption and other rights, preferences, privileges, limitations and restrictions.

All shares of preferred stock offered will, when issued, be fully paid and non-assessable.

The transfer agent, registrar, and dividend disbursement agent for a series of preferred stock will be named in a prospectus supplement. The registrar for

shares of preferred stock will send notices to stockholders of any meetings at which holders of the preferred stock have the right to elect directors or to vote on any other matter.

In some cases, the issuance of preferred stock could delay a change in control of us and make it harder to remove present management. Under certain circumstances, preferred stock could also restrict dividend payments to common stockholders.

DESCRIPTION OF WARRANTS

We may issue warrants, including warrants to purchase debt securities, preferred stock, common stock or other securities. We may issue warrants independently or together with other securities that may be attached to or separate from the warrants.

If we issue warrants, we will do so under one or more warrant agreements between us and a warrant agent that we will name in the prospectus supplement.

The prospectus supplement relating to any warrants being offered will include specific terms relating to the offering. These terms will include some or all of the following:

- the title of the warrants;
- the securities into which the warrants are exercisable;
- the exercise price;
- the aggregate number of warrants to be issued;

- the principal amount of securities purchasable upon exercise of each warrant;
- the price or prices at which each warrant will be issued;
- the procedures for exercising the warrants;
- the date upon which the exercise of warrants will commence; and
- the expiration date, and any other material terms of the warrants.

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PLAN OF DISTRIBUTION

We may sell the securities in and outside the United States (1) through underwriters or dealers, (2) directly to purchasers or (3) through agents. The prospectus supplement will set forth the following information:

- the terms of the offering;
- the names of any underwriters or agents;
- the name or names of any managing underwriter or underwriters;
- the purchase price of the securities from us;
- the net proceeds we will receive from the sale of the securities;
- any delayed delivery arrangements;

- any underwriting discounts, commissions and other items constituting underwriters' compensation;
- the initial public offering price;
- any discounts or concessions allowed or reallowed or paid to dealers;
 and
- any commissions paid to agents.

SALE THROUGH UNDERWRITERS OR DEALERS

If we use underwriters in the sale of the offered securities, the underwriters will acquire the securities for their own account. The underwriters may resell the securities from time to time in one or more transactions, including negotiated transactions, at a fixed public offering price or at varying prices determined at the time of sale. Underwriters may offer securities to the public either through underwriting syndicates represented by one or more managing underwriters or directly by one or more firms acting as underwriters. Unless we inform you otherwise in the prospectus supplement, the obligations of the underwriters to purchase the securities will be subject to several conditions, and the underwriters will be obligated to purchase all the offered securities if they purchase any of them. The underwriters may change from time to time any initial public offering price and any discounts or concessions allowed or reallowed or paid to dealers.

If we use underwriters in the sale of the offered securities, rules of the SEC may limit the ability of the underwriters and certain selling group members to bid for and purchase our securities until the distribution of the offered securities is completed. As an exception to these rules, the underwriters are

permitted to engage in certain transactions that stabilize, maintain or otherwise affect the price of the offered securities.

In connection with an underwritten offering, the underwriters may make short sales of the offered securities and may purchase our securities on the open market to cover positions created by short sales. Short sales involve the sale by the underwriters of a greater number of securities than they are required to purchase in the offering. "Covered" short sales are made in an amount not greater than the over-allotment option we may grant to the underwriters in connection with the offering. The underwriters may close out any covered short position by either exercising the over-allotment option or purchasing our securities in the open market. In determining the source of securities to close out the covered short position, the underwriters will consider, among other things, the price of securities available for purchase in the open market as compared to the price at which they may purchase securities through the over-allotment option. "Naked" short sales are sales in excess of the over-allotment option. The underwriters must close out any naked short position by purchasing our securities in the open market. A naked short position is more likely to be created if the underwriters are concerned that there may be downward pressure on the price of the securities in the open market after pricing that could adversely affect investors who purchase in the offering.

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The underwriters may also impose a penalty bid on certain selling group members. This means that if the underwriters purchase our securities in the open market to reduce the selling group members' short position or to stabilize the price of the securities, they may reclaim the amount of the selling concession from the selling group members who sold those securities as part of the offering.

In general, purchases of a security for the purpose of stabilization or to reduce a short position could cause the price of the security to be higher than it might be in the absence of those purchases or those purchases could prevent or retard a decline in the price of the security. The imposition of a penalty bid might also have an effect on the price of a security to the extent that it were to discourage resales of the security.

Neither we nor the underwriters will make any representation or prediction as to the direction or magnitude of any effect that the transactions we describe above may have on the price of the offered securities. In addition, neither we nor the underwriters will make any representation that the underwriters will engage in these transactions or that these transactions, once commenced, will not be discontinued without notice.

If we use dealers in the sale of securities, we will sell the securities to them as principals. They may then resell those securities to the public at varying prices determined by the dealers at the time of resale. We will include in the prospectus supplement the names of the dealers and the terms of the transactions.

DIRECT SALES AND SALES THROUGH AGENTS

We may sell the securities directly. In that event, no underwriters or agents would be involved. We may also sell the securities through agents we designate from time to time. In the prospectus supplement, we will name any agent involved in the offer or sale of the offered securities, and we will describe any commissions payable by us to the agent. Unless we inform you otherwise in the prospectus supplement, any agent will agree to use its reasonable best efforts to solicit purchases for the period of its appointment.

We may sell the securities directly to institutional investors or others who may be deemed to be underwriters within the meaning of the Securities Act with respect to any sale of those securities. We will describe the terms of any such sales in the prospectus supplement.

DELAYED DELIVERY CONTRACTS

If we so indicate in the prospectus supplement, we may authorize agents, underwriters or dealers to solicit offers from selected types of institutions to purchase securities from us at the public offering price under delayed delivery contracts. These contracts would provide for payment and delivery on a specified date in the future. The contracts would be subject only to those conditions described in the prospectus supplement. The prospectus supplement will describe the commission payable for solicitation of those contracts.

GENERAL INFORMATION

We may have agreements with the agents, dealers and underwriters to indemnity them against civil liabilities, including liabilities under the Securities Act, or to contribute with respect to payments that the agents, dealers or underwriters may be required to make. Agents, dealers and underwriters may be customers of, engage in transactions with or perform services for us in the ordinary course of their businesses.

LEGAL MATTERS

Certain legal matters relating to the validity of the common stock, debt securities, preferred stock and warrants will be passed upon by Porter & Hedges, L.L.P., Houston, Texas.

EXPERTS

The consolidated financial statements and schedule of Key Energy Services, Inc. as of June 30, 2002 and 2001, and for each of the years in the three-year period ended June 30, 2002, have been incorporated by reference herein in reliance upon the report of KPMG LLP, independent accountants, incorporated by reference herein, and upon the authority of said firm as experts in accounting and auditing. The audit report covering the June 30, 2002, financial statements refers to a change in accounting for derivative instruments and hedging activities in fiscal year 2001 and to a change in accounting for goodwill and other intangible assets in fiscal year 2002.

The consolidated financial statements of Q Services, Inc. at December 31, 2001, and for each of the three years in the period ended December 31, 2001, which are incorporated by reference into this registration statement on Form S-3 of which this prospectus forms a part, have been audited by Arthur Andersen LLP, independent auditors, as set forth in their report thereon.

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PART II

INFORMATION NOT REQUIRED IN PROSPECTUS

ITEM 14. OTHER EXPENSES OF ISSUANCE AND DISTRIBUTION. The following table sets forth expenses payable by Key Energy Services, Inc. (the "Company") in connection with the issuance and distribution of the securities being registered. All the amounts shown are estimates, except the SEC registration fee.

SEC registration fee	\$ 46,000
Printing expenses	25,000
Legal fees and expenses	15,000
Accounting fees and expenses	5,000
Miscellaneous expenses	16,000
Total	\$ 107,000
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ITEM 15. INDEMNIFICATION OF DIRECTORS AND OFFICERS. Section 2-418 of the Maryland General Corporation Law provides that a corporation may indemnify any director made a party to any proceeding against judgments, penalties, fines, settlements and reasonable expenses, unless it is established that (i) the act or omission of the director was material to the matter giving rise to the proceeding and was committed in bad faith or was a result of deliberate dishonesty, (ii) the director actually received an improper personal benefit or (iii) in a criminal proceeding, the director had reasonable cause to believe the act or omission was unlawful. A director may not be indemnified in any proceeding charging improper personal benefit was improperly received and, in a derivative action, there shall not be indemnification if a director has been adjudged liable to the corporation. A director or officer of a corporation who has been successful in the defense of any proceeding shall be indemnified against reasonable costs incurred in such defense. Indemnification may not be made unless authorized for a specific proceeding after determination by the board of directors, special legal counsel or the stockholders that indemnification is permissible because the director has met the requisite

standard of conduct.

Article Seventh of the Company's Amended and Restated Articles of Incorporation, as amended (the "Charter"), provides that the Company shall indemnify (i) its directors and officers, whether serving the Company or at its request any other entity, to the full extent required or permitted by the Maryland law, including the advance of expenses under the procedures and to the full extent permitted by law and (ii) other employees and agents to such extent permitted by law. The foregoing rights of indemnification are not exclusive of any other rights to which those seeking indemnification may be entitled. The Board of Directors may take such action as is necessary to carry out these indemnification provisions and is expressly empowered to adopt, approve and amend from time to time such By-laws, resolutions or contracts implementing such provisions or such further indemnification arrangements as may be permitted by the Maryland law. Furthermore, no director or officer of the Company shall be personally liable to the Company or its stockholders for monetary damages for breach of fiduciary duty as a director or an officer, except to the extent that exculpation from liability is not permitted under the Maryland law as in effect when such breach occurred. No amendment of the Charter or repeal of any of its provisions shall limit or eliminate the limitations on liability provided to directors and officers with respect to acts or omissions occurring prior to such amendment or repeal.

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ITEM 16. EXHIBITS.

EXHIBIT NO.

DESCRIPTION

+1.1	Form of Underwriting Agreement
*4.1	Form of Senior Indenture
*4.2	Form of Subordinated Indenture
*5.1	Opinion of Porter & Hedges, L.L.P.
*12.1	Statement Regarding Computation of Ratio of Earnings to Fixed
	Charges
23.1	Consent of Porter & Hedges, L.L.P. (included in Exhibit 5.1)
*23.2	Consent of KPMG LLP
24.1	Power of Attorney (included on signature page)
24.2	Power of Attorney for Guarantors (included on signature page)
+25.1	Statement of Eligibility of Trustee on Form T-1

+ The Company will file as an exhibit to a current report on Form 8-K (i) any underwriting agreement relating to the securities offered hereby or (ii) any Statement of Eligibility and Qualification under the Trust Indenture Act of 1939, as amended, of the applicable trustee.

ITEM 17. UNDERTAKINGS.

The undersigned registrant hereby undertakes:

(1) To file, during any period in which offers or sales are being made of the securities registered hereby, a post-effective amendment to this registration statement:

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^{*} Filed herewith.

- (i) to include any prospectus required by Section 10(a)(3) of the Securities Act of 1933;
- (ii) to reflect in the prospectus any facts or events arising after the effective date of this registration statement (or the most recent post-effective amendment thereof) which, individually or in the aggregate, represent a fundamental change in the information set forth in the registration statement; provided, however, that notwithstanding the foregoing, any increase or decrease in volume of securities offered (if the total dollar value of securities offered would not exceed that which was registered) and any deviation from the low or high end of the estimated maximum offering range may be reflected in the form of prospectus filed with the Securities and Exchange Commission pursuant to Rule 424(b) if, in the aggregate, the changes in volume and price represent no more than a 20% change in the maximum aggregate offering price set forth in the "Calculation of Registration Fee" table in the effective registration statement; and
- (iii) to include any material information with respect to the plan of distribution not previously disclosed in the registration statement or any material change to such information in the registration statement;

provided, however, that the undertakings set forth in clauses (i) and (ii) above do not apply if the information required to be included in a post-effective amendment by those clauses is contained in periodic reports filed by the registrant pursuant to Section 13 or 15(d) of the Securities and Exchange Act of 1934

that are incorporated by reference in this registration statement. $\ensuremath{\mathsf{T}}$

(2) That, for the purpose of determining any liability under the Securities Act of 1933, each such post-effective amendment shall be deemed to be a new registration statement relating to the

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securities offered therein, and the offering of such securities at that time shall be deemed to be the initial bona fide offering thereof.

- (3) To remove from registration by means of a post-effective amendment any of the securities being registered which remain unsold at the termination of the offering.
- (4) That, for the purposes of determining any liability under the Securities Act of 1933, each filing of the registrant's annual report pursuant to Section 13(a) or 15(d) of the Securities and Exchange Act of 1934 (and, where applicable, each filing of an employee benefit plan's annual report pursuant to Section 15(a) of the Securities Exchange Act of 1934) that is incorporated by reference in this registration statement shall be deemed to be a new registration statement relating to the securities offered therein, and the offering of such securities at that time shall be deemed to be the initial bona fide offering thereof.
- (5) To file an application for the purpose of determining the eliqibility of the trustee to act under subsection (a) of Section

310 of the Trust Indenture Act in accordance with the rules and regulations prescribed by the Commission under Section $305\,(b)\,(2)$ of the Trust Indenture Act.

- (6) That for purposes of determining any liability under the Securities Act, the information omitted from the form of prospectus filed as part of this registration statement in reliance upon Rule 430A and contained in a form of prospectus filed by the registrant pursuant to Rule 424(b)(1) or (4) or 497(h) under the Securities Act shall be deemed to be part of this registration statement as of the time it was declared effective.
- (7) That for the purpose of determining any liability under the Securities Act, each post-effective amendment that contains a form of prospectus shall be deemed to be a new registration statement relating to the securities offered therein, and the offering of such securities at that time shall be deemed to be the initial bona fide offering thereof.

Insofar as indemnification for liabilities arising under the Securities Act of 1933 may be permitted to our directors, officers and controlling persons pursuant to the foregoing provisions, or otherwise, we have been advised that in the opinion of the Commission such indemnification is against public policy as expressed in the Securities Act of 1933 and is, therefore, unenforceable. In the event that a claim for indemnification against such liabilities (other than the payment by us of expenses incurred or paid by our director, officer or controlling person in the successful defense of any action, suit or proceeding) is asserted by such director, officer or controlling person in connection with the securities being registered, we will, unless in the opinion of its counsel the matter has been settled by controlling precedent, submit to a court of

appropriate jurisdiction the question whether such indemnification by them is against public policy as expressed in the Securities Act of 1933 and will be governed by the final adjudication of such issue.

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SIGNATURES

Pursuant to the requirements of the Securities Act, Key Energy Services, Inc. certifies that it has reasonable grounds to believe that it meets all of the requirements for filing on Form S-3 and has duly caused this registration statement to be signed on its behalf by the undersigned, thereunto duly authorized, in the City of New Hope, State of Pennsylvania on January 30, 2003.

KEY ENERGY SERVICES, INC.

By: /s/ Francis D. John

Francis D. John,

Chairman of the Board, President

and Chief Executive Officer

POWER OF ATTORNEY

Pursuant to the requirements of the Securities Act of 1933, as amended (the "Securities Act"), this registration statement on Form S-3 has been signed below by the following persons in the capacities and on the dates indicated; and each of the undersigned officers and directors of Key Energy Services, Inc. hereby severally constitutes and appoints Francis D. John and Jack D. Loftis, Jr., and each of them, as true and lawful attorneys-in-fact and agents for the

undersigned, with full power of substitution, to do any and all acts and things in our name and on our behalf in our capacities as directors and officers, and to execute any and all instruments for us and in our names in the capacities indicated below, which said attorneys—in—fact and agents, or either of them, may deem necessary or advisable to enable said corporation to comply with the Securities Act, and any rules, regulations and requirements of the Commission, in connection with the filing of this registration statement, including specifically without limitation, power and authority to sign for any of us, in our names in the capacities indicated below, and any and all amendments thereto, including without limitation any registration statements or post—effective amendment thereof filed under and meeting the requirements of Rule 462(b) under the Securities Act, hereby ratifying and confirming our signatures as they may be signed by our attorneys to such Registration Statement and any and all amendments thereto.

SIGNATURES	TITLE	DATE
/s/ FRANCIS D. JOHN	Chairman of the Board, President and Chief Executive Officer	January 30, 2003
Francis D. John	(Principal Executive Officer)	
/s/ DAVID J. BREAZZANO	Director	January 30, 2003
David J. Breazzano		
/s/ KEVIN P. COLLINS	Director	January 30, 2003
Kevin P. Collins		

/s/ WILLIAM D. FERTIG	Director	January 29, 2003
William D. Fertig		
/s/ W. PHILLIP MARCUM	Director	January 30, 2003
W. Phillip Marcum		
/s/ J. ROBINSON WEST	Director	January 30, 2003
J. Robinson West		
/s/ MORTON WOLKOWITZ	Director	January 30, 2003
Morton Wolkowitz		
/s/ ROYCE W. MITCHELL	Executive Vice President, Chief Financial Officer and	January 30, 2003
Royce W. Mitchell	Chief Accounting Officer	

SIGNATURES

Pursuant to the requirements of the Securities Act, each Guarantor certifies that it has reasonable grounds to believe that it meets all of the requirements for filing on Form S-3 and has duly caused this registration statement to be signed on its behalf by the undersigned, thereunto duly authorized, in the City of New Hope, State of Pennsylvania on January 30, 2003.

BROOKS WELL SERVICING, INC., DAWSON PRODUCTION ACQUISITION CORP., DAWSON PRODUCTION MANAGEMENT, INC., DAWSON PRODUCTION TAYLOR, INC., KALKASKA OILFIELD SERVICES, INC., KEY ENERGY DRILLING, INC., KEY ENERGY SERVICES --CALIFORNIA, INC., KEY ENERGY SERVICES --SOUTH TEXAS, INC., KEY FOUR CORNERS, INC., KEY ROCKY MOUNTAIN, INC., ODESSA EXPLORATION INCORPORATED, WATSON OILFIELD SERVICE & SUPPLY, INC., WELL-CO OIL SERVICE, INC., WELLTECH EASTERN, INC., WELLTECH MID-CONTINENT, INC., YALE E. KEY, INC., MISR KEY ENERGY SERVICES, LLC, Q SERVICES, INC., Q.V. SERVICES, INC., AND UNITRAK SERVICES HOLDING, INC.

By: /s/ JACK D. LOFTIS, JR.

Jack D. Loftis, Jr., Vice President

DAWSON PRODUCTION PARTNERS, L.P.

By: DAWSON PRODUCTION MANAGEMENT, INC.,

AS SOLE GENERAL PARTNER

BROOKS WELL SERVICING BENEFICIAL, L.P.

By: BROOKS WELL SERVICING, INC.,

AS SOLE GENERAL PARTNER

KEY ENERGY DRILLING BENEFICIAL, L.P.

By: KEY ENERGY DRILLING, INC.,

AS SOLE GENERAL PARTNER

Q.V. SERVICES BENEFICIAL, L.P.

By: Q.V. SERVICES, INC.,

AS SOLE GENERAL PARTNER

UNITRAK SERVICES, L.P.

By: UNITRAK SERVICES HOLDING, INC.,

AS SOLE GENERAL PARTNER

WELLTECH MID-CONTINENT BENEFICIAL, LP

By: WELLTECH MID-CONTINENT, INC.,

AS SOLE GENERAL PARTNER

YALE E. KEY BENEFICIAL, LP

By: YALE E. KEY, INC.,

AS SOLE GENERAL PARTNER

By: /s/ JACK D. LOFTIS, JR.

Jack D. Loftis, Jr., Vice President
of each corporate general partner
listed above

Q ENERGY SERVICES, L.L.C.

Q.V. SERVICES, LLC

Q OIL & GAS SERVICES, LLC

BROOKS WELL SERVICING, LLC

KEY ENERGY DRILLING, LLC

UNITRAK SERVICES, LLC
YALE E. KEY, LLC
WELLTECH MID-CONTINENT, LLC

By: /s/ JACK D. LOFTIS, JR.

Jack D. Loftis, Jr., Manager of each limited liability company listed above

AES ACQUISITION, L.P.

QUALITY TUBULAR SERVICES, L.P.

QUALITY OIL FIELD SERVICES, L.P.

Q PRODUCTION SERVICES, L.P.

Q.V. SERVICES OF TEXAS, L.P.

By: Q OIL & GAS SERVICES, LLC, the sole general partner of each limited partnership listed above

By: /s/ JACK D. LOFTIS, JR.

Jack D. Loftis, Jr., Manager

POWER OF ATTORNEY

Pursuant to the requirements of the Securities Act of 1933, as amended (the "Securities Act"), this registration statement on Form S-3 has been signed below by the following persons in the capacities and on the dates indicated; and each of the undersigned officers and directors of the Guarantors hereby severally

constitutes and appoints Francis D. John and Jack D. Loftis, Jr., and each of them, as true and lawful attorneys-in-fact and agents for the undersigned, with full power of substitution, to do any and all acts and things in our name and on our behalf in our capacities as directors and officers, and to execute any and all instruments for us and in our names in the capacities indicated below, which said attorneys-in-fact and agents, or either of them, may deem necessary or advisable to enable said corporation to comply with the Securities Act, and any rules, regulations and requirements of the Commission, in connection with the filing of this registration statement, including specifically without limitation, power and authority to sign for any of us, in our names in the capacities indicated below, and any and all amendments thereto, including without limitation any registration statements or post-effective amendment thereof filed under and meeting the requirements of Rule 462(b) under the Securities Act, hereby ratifying and confirming our signatures as they may be signed by our attorneys to such Registration Statement and any and all amendments thereto.

AES ACQUISITION, L.P.

BY: Q OIL & GAS SERVICES, LLC, AS SOLE GENERAL MANAGER

Manager

/s/ FRANCIS D. JOHN
------ (Principal Executive Officer)

Francis D. John

Manager January 30

/s/ JACK D. LOFTIS, JR.

Jack D. Loftis, Jr.

January 30

/s/ JAMES J. BYERLOTZER	Manager	January 30
James J. Byerlotzer		
/s/ ROYCE W. MITCHELL Royce W. Mitchell	Manager (Principal Financial Officer and Principal Accounting Officer)	January 3(
/s/ PHILLIP M. BURCH	Manager	January 30
Phillip M. Burch		
	BROOKS WELL SERVICING, INC.	
/s/ JOE EUSTACE	President (Principal Executive Officer)	January 30,
Joe Eustace [here]		
/s/ FRANCIS D. JOHN	Vice President and Director	January 30,
Francis D. John		
/s/ ROYCE W. MITCHELL	Vice President (Principal Financial Officer and Principal	January 30,
Royce W. Mitchell	Accounting Officer)	

/s/ PHILLIP M. BURCH	Vice President and Treasurer	January 30,
Phillip M. Burch		
DAWSON	PRODUCTION ACQUISITION CORP.	
/s/ JOAN L. DOBRZYNSKI	President and Director (Principal - Executive Officer)	January 27
/s/ LISA OAKESLisa Oakes	Director	January 27
/s/ FRANCIS B. JACOBS, II Francis B. Jacobs, II	Vice President, Treasurer and - Director (Principal Accounting Officer)	January 27
/s/ ROYCE W. MITCHELL	Vice President (Principal - Financial Officer)	January 30

Royce W. Mitchell

DAWSON PRODUCTION MANAGEMENT, INC.

/s/ FRANCIS D. JOHN	President, Chief Executive Officer	January 30
/S/ FRANCIS D. JOHN	and Director (Principal Executive	
Francis D. John	Officer)	
/s/ ROYCE W. MITCHELL	Vice President and Treasurer	January 30
	(Principal Financial Officer and	
Royce W. Mitchell	Principal Accounting Officer)	

DAWSON PRODUCTION PARTNERS, L.P.

BY: DAWSON PRODUCTION MANAGEMENT, INC. AS SOLE GENERAL PARTNER

/s/ FRANCIS D. JOHN	President, Chief Executive Officer	January 30
/S/ FRANCIS D. JOHN	and Director (Principal Executive	
Francis D. John	Officer)	
/s/ ROYCE W. MITCHELL	Vice President and Treasurer	January 30
	(Principal Financial Officer and	
Royce W. Mitchell	Principal Accounting Officer)	

DAWSON PRODUCTION TAYLOR, INC.

	President and Director (Principal	January 27
/s/ JOAN L. DOBRZYNSKI	Executive Officer)	
Joan L. Dobrzynski		
/s/ LISA OAKES	Director	January 27
Lisa Oakes		
/s/ FRANCIS B. JACOBS, II	Vice President, Treasurer and	January 27
Francis B. Jacobs, II	Director (Principal Accounting Officer)	
/s/ ROYCE W. MITCHELL	Vice President (Principal	January 30
Royce W. Mitchell	Financial Officer)	

KALKASKA OILFIELD SERVICES, INC.

/- / Duti altiman	President (Principal Executive	January 30
/s/ PHIL ALTMAN	Officer)	

Phil Altman

/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
/s/ ROYCE W. MITCHELL	Vice President (Principal	January 30
	Financial Officer and Principal	
Royce W. Mitchell	Accounting Officer)	
/s/ PHILLIP M. BURCH	Vice President and Treasurer	January 30
Phillip M. Burch		
KEY	ENERGY DRILLING, INC.	
/s/ STEVEN A. RICHARDS	President (Principal Executive	January 30
	Officer)	
Steven A. Richards		
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
/s/ ROYCE W. MITCHELL	Vice President (Principal	January 30
	Financial Officer and Principal	
D	7	

Accounting Officer)

Royce W. Mitchell

/s/ PHILLIP M. BURCH	Vice President and Treasurer	January 30
Phillip M. Burch		
KEY ENERGY	SERVICES CALIFORNIA, INC.	
/s/ JAMES D. FLYNT	President (Principal	January 30
James D. Flynt	Executive Officer)	
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
/s/ ROYCE W. MITCHELL	Vice President (Principal	January 30
Royce W. Mitchell	Financial Officer and Principal Accounting Officer)	
/s/ PHILLIP M. BURCH	Vice President and Treasurer	January 30

Phillip M. Burch

KEY ENERGY SERVICES -- SOUTH TEXAS, INC.

/s/ JOE EUSTACE	President (Principal Executive Officer)	January 30
Joe Eustace	0111001)	
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
/s/ ROYCE W. MITCHELL	Vice President (Principal Financial Officer and Principal	January 30
Royce W. Mitchell	Accounting Officer)	
/s/ PHILLIP M. BURCH	Vice President and Treasurer	January 30
Phillip M. Burch		

KEY FOUR CORNERS, INC.

	President (Principal	January 30
/s/ RON FELLABAUM		
	Executive Officer	

Ron Fellabaum

Eugai Filling. NE	FENERAL SERVICES INC - FUIII 3-3	
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
/s/ ROYCE W. MITCHELL	Vice President (Principal Financial Officer and Principal	January 30
Royce W. Mitchell	Accounting Officer)	
/s/ PHILLIP M. BURCH	Vice President and Treasurer	January 30
Phillip M. Burch		
KEY	ROCKY MOUNTAIN, INC.	
/s/ JAMES D. FLYNT	President (Principal Executive Officer)	January 30
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
/s/ ROYCE W. MITCHELL	Vice President (Principal Financial Officer and Principal	January 30
Royce W. Mitchell	Accounting Officer)	

Vice President and Treasurer

/s/ PHILLIP M. BURCH

Phillip M. Burch

ODESSA EXPLORATION INCORPORATED

/s/ W. BRUCE LOWE January 30

----- and Treasurer (Principal

W. Bruce Lowe Executive Officer and Principal

Accounting Officer)

Vice President and Director January 30

/s/ FRANCIS D. JOHN

Francis D. John

Vice President (Principal January 30 /s/ ROYCE W. MITCHELL

----- Financial Officer)

Royce W. Mitchell

WATSON OILFIELD SERVICE & SUPPLY, INC.

January 30

Edgar i iiiig. NE	LIVERIOR DERIVIDED IIVO TOIIII O O	
/s/ JAMES D. FLYNT	President (Principal Executive	January 30
	Officer)	
James D. Flynt		
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
/s/ ROYCE W. MITCHELL	Vice President (Principal Financial Officer and Principal	January 30
Royce W. Mitchell	Accounting Officer)	
/s/ PHILLIP M. BURCH	Vice President and Treasurer	January 30
Phillip M. Burch		
WELL	-CO OIL SERVICE, INC.	
/s/ JAMES J. BYERLOTZER	President (Principal Executive Officer)	January 30
James J. Byerlotzer		
/s/ FRANCIS D. JOHN	Vice President and Director	January 30

Francis D. John

/s/ ROYCE W. MITCHELL	Vice President (Principal	January 30
	Financial Officer)	
Royce W. Mitchell		
/s/ MATT SIMMONS	Treasurer and Asst. Secretary (Principal Accounting Officer)	January 30
Matt Simmons		
WELL	TECH EASTERN, INC.	
/s/ MICHAEL R. FURROW	President (Principal Executive Officer)	January 30
Michael R. Furrow		
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
/s/ ROYCE W. MITCHELL	Vice President (Principal	January 30
Royce W. Mitchell	Financial Officer and Principal Accounting Officer)	

Phillip M. Burch

WELLTECH MID-CONTINENT, INC.

/s/ MICHAEL R. FURROW	President (Principal Executive Officer)	January 30
Michael R. Furrow		
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
/s/ ROYCE W. MITCHELL	Vice President (Principal Financial Officer and Principal	January 30
Royce W. Mitchell	Accounting Officer)	
/s/ PHILLIP M. BURCH	Vice President and Treasurer	January 30

BROOKS WELL SERVICING BENEFICIAL, L.P.

Phillip M. Burch

BY: BROOKS WELL SERVICING, INC., AS SOLE GENERAL PARTNER

/s/ JOE EUSTACE	President (Principal Executive Officer)	January 30
Joe Eustace	(FIINCIPAL EXECUTIVE OFFICER)	Danuary 50
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
/s/ JACK D. LOFTIS, JR.	Vice President	January 30
Jack D. Loftis, Jr.		
/s/ ROYCE W. MITCHELL	Vice President (Principal Financial Officer and Principal	January 30
Royce W. Mitchell	Accounting Officer)	
/s/ PHILLIP M. BURCH	Vice President and Treasurer	January 30
Phillip M. Burch		
BROG	OKS WELL SERVICING, LLC	

	Manager (Principal Executive Officer,	
/s/ FRANCIS D. JOHN	Principal Accounting Officer and	January 30
	- Principal Financial Officer)	
Francis D. John		

/s/ JACK D. LOFTIS, JR.	Manager	January 30
Jack D. Loftis, Jr.		
/s/ MICHAEL G. MORGAN	Manager	January 30
Michael G. Morgan		
KEY ENERGY DI	RILLING BENEFICIAL, L.P.	
BY: KEY ENERGY DRILLIN	NG, INC., AS SOLE GENERAL PARTNER	
	President	
/s/ STEVEN A. RICHARDS	(Principal Executive Officer)	January 30
Steven A. Richards		
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
	Vice President	January 30
/s/ JACK D. LOFTIS, JR.		_
Jack D. Loftis, Jr.		
/s/ ROYCE W. MITCHELL	Vice President (Principal	January 30
	Financial Officer and Principal	

Royce W. Mitchell

Michael G. Morgan

Accounting Officer)

Vice President and Treasurer January 30 /s/ PHILLIP M. BURCH Phillip M. Burch KEY ENERGY DRILLING, LLC Manager (Principal Executive Officer, Principal Accounting Officer and January 30 /s/ FRANCIS D. JOHN Principal Financial Officer) Francis D. John January 30 Manager /s/ JACK D. LOFTIS, JR. ______ Jack D. Loftis, Jr. January 30 Manager /s/ MICHAEL G. MORGAN

MISR KEY ENERGY SERVICES, LLC

/s/ THOMAS B. MURPHY	President and Chief Executive Officer	January 30,
Thomas B. Murphy		
/s/ ROYCE W. MITCHELL	Vice President (Principal Financial Officer and Principal Accounting Officer)	January 30,
BY: KEY ENERGY SERVICES, INC., AS SOLE MEMBER		
/s/ JACK D. LOFTIS, JR.	Senior Vice President	January 30,
Jack D. Loftis, Jr.		
Q EN!	ERGY SERVICES, L.L.C.	
	Manager (Principal Executive Officer,	
/s/ FRANCIS D. JOHN	Principal Accounting Officer and	
Francis D. John	Principal Financial Officer)	January 30
/s/ JACK D. LOFTIS, JR.	Manager	January 30

Jack D. Loftis, Jr.

/s/ JOAN L. DOBRZYNSKI	Manager	January 27
Joan L. Dobrzynski		
0.01		
Δ OI	L & GAS SERVICES, LLC	
/-/ EDANGIC D. TOUN	Manager	
/s/ FRANCIS D. JOHN	(Principal Executive Officer)	January 30
Francis D. John		
/s/ JACK D. LOFTIS, JR.	Manager	January 30
Jack D. Loftis, Jr.		
/s/ JAMES J. BYERLOTZER	Manager	January 30
James J. Byerlotzer		
/s/ ROYCE W. MITCHELL	Manager	
/S/ ROYCE W. MIICHELL	(Principal Financial Officer and	January 30
Royce W. Mitchell	Principal Accounting Officer)	
/s/ PHILLIP M. BURCH	Manager	January 30
Phillip M. Burch		

Q PRODUCTION SERVICES, L.P.

BY: Q OIL & GAS SERVICES, LLC, AS SOLE GENERAL PARTNER

/s/ FRANCIS D. JOHN	Manager	
Francis D. John	(Principal Executive Officer)	January 30
/s/ JACK D. LOFTIS, JR.	Manager	January 30
Jack D. Loftis, Jr.		
/s/ JAMES J. BYERLOTZER	Manager	January 30
James J. Byerlotzer		
/s/ ROYCE W. MITCHELL	Manager	
Royce W. Mitchell	(Principal Financial Officer and Principal Accounting Officer)	January 30
/s/ PHILLIP M. BURCH	Manager	January 30

Phillip M. Burch

Q SERVICES, INC.

/-/ EDANGIC D. TOUN	President and Director	
/s/ FRANCIS D. JOHN	(Principal Executive Officer)	January 30
Francis D. John		
/s/ ROYCE W. MITCHELL	Vice President and Treasurer	
	(Principal Financial Officer and	January 30
Royce W. Mitchell	Principal Accounting Officer)	
QUALITY	OIL FIELD SERVICES, L.P.	
BY: Q OIL & GAS SER	VICES, LLC, AS SOLE GENERAL PARTNER	
	Manager	
/s/ FRANCIS D. JOHN	(Principal Executive Officer)	January 30
Francis D. John		
/s/ JACK D. LOFTIS, JR.	Manager	January 30
Jack D. Loftis, Jr.		

Manager

/s/ JAMES J. BYERLOTZER

January 30

James J. Byerlotzer

/s/ ROYCE W. MITCHELL

/s/ ROYCE W. MITCHELL	Manager	
	(Principal Financial Officer and	January 30
Royce W. Mitchell	Principal Accounting Officer)	
/s/ PHILLIP M. BURCH	Manager	January 30
Phillip M. Burch		
QUALITY	TUBULAR SERVICES, L.P.	
BY: Q OIL & GAS SERV	ICES, LLC, AS SOLE GENERAL PARTNER	
/s/ FRANCIS D. JOHN	Manager (Principal Executive Officer)	January 30
Francis D. John	(Principal Executive Officer)	January 30
/s/ JACK D. LOFTIS, JR.	Manager	January 30
Jack D. Loftis, Jr.		
/s/ JAMES J. BYERLOTZER	Manager	January 30
James J. Byerlotzer		

Manager

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(Principal Financial Officer and January 30 Royce W. Mitchell Principal Accounting Officer) January 30 Manager /s/ PHILLIP M. BURCH Phillip M. Burch Q.V. SERVICES, INC. President /s/ SCOTT JONES (Principal Executive Officer) January 30 Scott Jones Vice President and Director January 30 /s/ FRANCIS D. JOHN Francis D. John Vice President January 30 /s/ JACK D. LOFTIS, JR. Jack D. Loftis, Jr. Vice President (Principal /s/ ROYCE W. MITCHELL Financial Officer and Principal January 30 Royce W. Mitchell Accounting Officer)

Vice President and Treasurer

/s/ PHILLIP M. BURCH

January 30

Phillip M. Burch

Q.V. SERVICES, LLC

Manager (Principal Executive Officer,

Principal Accounting Officer and

Manager

/s/ FRANCIS D. JOHN

Principal Financial Officer)

January 30

January 30

Francis D. John

/s/ JACK D. LOFTIS, JR.

Jack D. Loftis, Jr.

Manager

January 30

/s/ MICHAEL G. MORGAN

Michael G. Morgan

Q.V. SERVICES BENEFICIAL, L.P.

BY: Q.V. SERVICES, INC., AS SOLE GENERAL PARTNER

/-/ CCOTT TONEC	President	
/s/ SCOTT JONES	(Principal Executive Officer)	January 30
Scott Jones		
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
	Vice President	January 30
/s/ JACK D. LOFTIS, JR.		
Jack D. Loftis, Jr.		
/s/ ROYCE W. MITCHELL	Vice President (Principal	
/S/ ROICE W. MIICHELL	Financial Officer and Principal	January 30
Royce W. Mitchell	Accounting Officer)	
/s/ PHILLIP M. BURCH	Vice President and Treasurer	January 30
Phillip M. Burch		

Q.V. SERVICES OF TEXAS, L.P.

BY: Q OIL & GAS SERVICES, LLC, AS SOLE GENERAL PARTNER

/ / FDANGES D. TOWN	Manager
/s/ FRANCIS D. JOHN	(Principal Executive Officer)
Francis D. John	

January 30

January 30 Manager /s/ JACK D. LOFTIS, JR. Jack D. Loftis, Jr. Manager January 30 /s/ JAMES J. BYERLOTZER James J. Byerlotzer Manager /s/ ROYCE W. MITCHELL (Principal Financial Officer and January 30 Royce W. Mitchell Principal Accounting Officer) Manager January 30 /s/ PHILLIP M. BURCH Phillip M. Burch UNITRAK SERVICES HOLDING, INC. President /s/ W. BRUCE LOWE January 30 ----- (Principal Executive Officer) W. Bruce Lowe Vice President and Director January 30 /s/ FRANCIS D. JOHN

Francis D. John

/s/ ROYCE W. MITCHELL	Vice President (Principal	
	Financial Officer and Principal	January 3
Royce W. Mitchell	Accounting Officer)	
/s/ PHILLIP M. BURCH	Vice President and Treasurer	January 3
Phillip M. Burch		
	NITDAY CEDVICES II.S	
UI	NITRAK SERVICES, LLC	
	Manager (Principal Executive Officer,	
	Principal Accounting Officer and	
/s/ FRANCIS D. JOHN	Principal Financial Officer)	January 3
Francis D. John		
/s/ JACK D. LOFTIS, JR.	Manager	January 3
Jack D. Loftis, Jr.		
		_
/s/ MICHAEL G. MORGAN	Manager	January 3

Michael G. Morgan

UNITRAK SERVICES, L.P.

BY: UNITRAK SERVICES HOLDING, INC., AS SOLE GENERAL PARTNER

/s/ W. BRUCE LOWE	President	
	(Principal Executive Officer)	January 30
W. Bruce Lowe		
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
/s/ JACK D. LOFTIS, JR. Jack D. Loftis, Jr.	Vice President	January 30
/s/ ROYCE W. MITCHELL Royce W. Mitchell	Vice President (Principal Financial Officer and Principal Accounting Officer)	January 30
/s/ PHILLIP M. BURCH	Vice President and Treasurer	January 30

WELLTECH MID-CONTINENT BENEFICIAL, L.P.

Phillip M. Burch

BY: WELLTECH MID-CONTINENT, INC., AS SOLE GENERAL PARTNER

/s/ MICHAEL R. FURROW	President	
/S/ MICHAEL R. FURROW	(Principal Executive Officer)	January 30
Michael R. Furrow		
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
/s/ JACK D. LOFTIS, JR. Jack D. Loftis, Jr.	Vice President	January 30
/s/ ROYCE W. MITCHELL Royce W. Mitchell	Vice President (Principal Financial Officer and Principal Accounting Officer)	January 30
/s/ PHILLIP M. BURCH	Vice President and Treasurer	January 30
Phillip M. Burch		

WELLTECH MID-CONTINENT, LLC

Manager (Principal Executive Officer,

Manager January 30 /s/ MICHAEL G. MORGAN

Michael G. Morgan

Royce W. Mitchell

YALE E. KEY BENEFICIAL, L.P.

BY: YALE E. KEY, INC., AS SOLE GENERAL PARTNER

/ / TOMAY DIDEG	President	
/s/ TOMMY PIPES	(Principal Executive Officer)	January 30
Tommy Pipes		
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
/s/ ROYCE W. MITCHELL	Vice President (Principal	

Accounting Officer)

----- Financial Officer and Principal

January 30

Vice President and Treasurer

/s/ PHILLIP M. BURCH

YALE E. KEY INC.

Phillip M. Burch

Phillip M. Burch

/. / TOMAY DIDEC	President	
/s/ TOMMY PIPES	(Principal Executive Officer)	January 30
Tommy Pipes		
/s/ FRANCIS D. JOHN	Vice President and Director	January 30
Francis D. John		
/s/ ROYCE W. MITCHELL	Vice President (Principal	
	Financial Officer and Principal	January 30
Royce W. Mitchell	Accounting Officer)	
/s/ PHILLIP M. BURCH	Vice President and Treasurer	January 30

YALE E. KEY, LLC

Manager (Principal Executive Officer, Principal Accounting Officer and /s/ FRANCIS D. JOHN Principal Financial Officer) January 30 Francis D. John Manager January 30 /s/ JACK D. LOFTIS, JR. Jack D. Loftis, Jr. Manager January 30 /s/ MICHAEL G. MORGAN Michael G. Morgan EXHIBITS EXHIBIT NO. DESCRIPTION _____ +1.1 -- Form of Underwriting Agreement

*4.1 -- Form of Senior Indenture

*4.2 -- Form of Subordinated Indenture

*5.1 -- Opinion of Porter & Hedges, L.L.P.

*12.1	Statement Regarding Computation of Ratio of Earnings to Fixed
	Charges
23.1	Consent of Porter & Hedges, L.L.P. (included in Exhibit 5.1)
*23.2	Consent of KPMG LLP
24.1	Power of Attorney (included on signature page)
24.2	Power of Attorney for Guarantors (included on signature page)
+25.1	Statement of Eligibility of Trustee on Form T-1

^{*} Filed herewith.

⁺ The Company will file as an exhibit to a current report on Form 8-K (i) any underwriting agreement relating to the securities offered hereby or (ii) any Statement of Eligibility and Qualification under the Trust Indenture Act of 1939, as amended, of the applicable trustee.