

MINERALS TECHNOLOGIES INC
Form 10-Q
November 04, 2016

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549
FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended October 2, 2016

or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

Commission File Number 1-11430

--

MINERALS TECHNOLOGIES INC.
(Exact name of registrant as specified in its charter)

DELAWARE 25-1190717
(State or other jurisdiction of incorporation or organization) (I.R.S. Employer Identification No.)

622 Third Avenue, New York, NY 10017-6707
(Address of principal executive offices, including zip code)

(212) 878-1800
(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15 (d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports) and (2) has been subject to such filing requirements for the past 90 days.

YES NO

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

YES NO

Indicate by check mark whether the Registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer," and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large Accelerated Filer Accelerated Filer Non- accelerated Filer Smaller Reporting Company

Edgar Filing: MINERALS TECHNOLOGIES INC - Form 10-Q

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

YES NO

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Class	Outstanding at October 20, 2016
Common Stock, \$0.10 par value	34,934,626

MINERALS TECHNOLOGIES INC.

INDEX TO FORM 10-Q

	<u>Page No.</u>
PART I. FINANCIAL INFORMATION	
Item 1. Financial Statements:	
<u>Condensed Consolidated Statements of Income for the three-month and nine-month periods ended October 2, 2016 and September 27, 2015 (Unaudited)</u>	3
<u>Condensed Consolidated Statements of Comprehensive Income for the three-month and nine-month periods ended October 2, 2016 and September 27, 2015 (Unaudited)</u>	4
<u>Condensed Consolidated Balance Sheets as of October 2, 2016 (Unaudited) and December 31, 2015</u>	5
<u>Condensed Consolidated Statements of Cash Flows for the nine-month periods ended October 2, 2016 and September 27, 2015 (Unaudited)</u>	6
<u>Notes to Condensed Consolidated Financial Statements (Unaudited)</u>	7
<u>Review Report of Independent Registered Public Accounting Firm</u>	19
Item 2. <u>Management's Discussion and Analysis of Financial Condition and Results of Operations</u>	20
Item 3. <u>Quantitative and Qualitative Disclosures about Market Risk</u>	34
Item 4. <u>Controls and Procedures</u>	35
PART II. OTHER INFORMATION	
Item 1. <u>Legal Proceedings</u>	36
Item 1A. <u>Risk Factors</u>	37
Item 2. <u>Unregistered Sales of Equity Securities and Use of Proceeds</u>	37
Item 3. <u>Default Upon Senior Securities</u>	37
Item 4. <u>Mine Safety Disclosures</u>	37
Item 5. <u>Other Information</u>	38
Item 6. <u>Exhibits</u>	38
<u>Signature</u>	39

Index

PART 1. FINANCIAL INFORMATION

ITEM 1. Financial Statements

MINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
(Unaudited)

	Three Months		Nine Months Ended	
	Ended		Oct. 2,	Sept. 27,
	Oct. 2,	Sept. 27,	Oct. 2,	Sept. 27,
	2016	2015	2016	2015
	(in millions, except per share data)			
Product sales	\$379.7	\$ 410.1	\$1,171.1	\$1,218.8
Service revenue	19.8	40.9	65.6	148.8
Total net sales	399.5	451.0	1,236.7	1,367.6
Cost of goods sold	272.0	302.4	840.8	895.8
Cost of service revenue	12.3	29.7	46.9	110.2
Total cost of sales	284.3	332.1	887.7	1,006.0
Production margin	115.2	118.9	349.0	361.6
Marketing and administrative expenses	42.4	49.9	134.2	145.4
Research and development expenses	5.9	6.2	17.9	17.8
Acquisition related transaction and integration costs	1.9	2.4	5.1	8.5
Restructuring and other items, net	(2.3)	10.5	27.4	27.3
Income from operations	67.3	49.9	164.4	162.6
Interest expense, net	(13.4)	(14.5)	(41.4)	(45.5)
Extinguishment of debt costs and fees	-	-	-	(4.5)
Other non-operating income (deductions), net	(0.6)	2.8	1.7	5.7
Total non-operating deductions, net	(14.0)	(11.7)	(39.7)	(44.3)
Income from continuing operations before provision for taxes and equity in earnings	53.3	38.2	124.7	118.3
Provision for taxes on income	11.5	8.4	26.7	25.8
Equity in earnings of affiliates, net of tax	0.7	0.5	1.6	1.4
Consolidated net income	42.5	30.3	99.6	93.9
Less:				
Net income attributable to non-controlling interests	0.9	1.1	2.9	2.9
Net income attributable to Minerals Technologies Inc. (MTI)	\$41.6	\$ 29.2	\$96.7	\$91.0
Earnings per share:				
Basic:				
Income from continuing operations attributable to MTI	\$1.19	\$ 0.84	\$2.78	\$2.62

Edgar Filing: MINERALS TECHNOLOGIES INC - Form 10-Q

Diluted:				
Income from continuing operations attributable to MTI	\$1.18	\$ 0.83	\$2.75	\$2.60
Cash dividends declared per common share	\$0.05	\$ 0.05	\$0.15	\$0.15
Shares used in computation of earnings per share:				
Basic	34.9	34.7	34.8	34.7
Diluted	35.3	35.0	35.1	35.0

See accompanying Notes to Condensed Consolidated Financial Statements.

3

IndexMINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(Unaudited)

	Three Months		Nine Months Ended	
	Ended Oct. 2, 2016	Sept. 27, 2015	Oct. 2, 2016	Sept. 27, 2015
	(millions of dollars)			
Consolidated net income	\$42.5	\$ 30.3	\$ 99.6	\$ 93.9
Other comprehensive income (loss), net of tax:				
Foreign currency translation adjustments	1.2	(35.8)	2.0	(66.1)
Pension and postretirement plan adjustments	1.2	1.6	3.8	4.6
Cash flow hedges:				
Net derivative gains (losses) arising during the period	0.4	-	(0.3)	-
Total other comprehensive income (loss), net of tax	2.8	(34.2)	5.5	(61.5)
Total comprehensive income including non-controlling interests	45.3	(3.9)	105.1	32.4
Comprehensive income attributable to non-controlling interest	(0.4)	(0.2)	(2.2)	(1.9)
Comprehensive income attributable to MTI	\$44.9	\$ (4.1)	\$ 102.9	\$ 30.5

See accompanying Notes to Condensed Consolidated Financial Statements.

IndexMINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
CONDENSED CONSOLIDATED BALANCE SHEETS

	Oct. 2, 2016*	December 31, 2015**
(millions of dollars)		
ASSETS		
Current assets:		
Cash and cash equivalents	\$199.7	\$ 229.4
Short-term investments, at cost which approximates market	5.1	2.6
Accounts receivable, net	363.9	348.7
Inventories	209.1	194.9
Prepaid expenses and other current assets	32.4	28.0
Total current assets	810.2	803.6
Property, plant and equipment	2,178.3	2,167.3
Less accumulated depreciation and depletion	(1,107.1)	(1,063.0)
Property, plant and equipment, net	1,071.2	1,104.3
Goodwill	780.3	781.2
Intangible assets	206.4	212.7
Other assets and deferred charges	70.6	78.2
Total assets	\$2,938.7	\$ 2,980.0
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities:		
Short-term debt	\$6.3	\$ 6.5
Current maturities of long-term debt	4.6	3.1
Accounts payable	155.8	152.4
Other current liabilities	154.7	156.6
Total current liabilities	321.4	318.6
Long-term debt, net of unamortized discount	1,117.3	1,255.3
Deferred income taxes	242.4	252.0
Other non-current liabilities	216.3	216.4
Total liabilities	1,897.4	2,042.3
Shareholders' equity:		
Common stock	4.8	4.8
Additional paid-in capital	395.4	387.6
Retained earnings	1,384.2	1,292.7
Accumulated other comprehensive loss	(174.7)	(180.9)
Less common stock held in treasury	(596.3)	(593.7)
Total MTI shareholders' equity	1,013.4	910.5
Non-controlling interest	27.9	27.2
Total shareholders' equity	1,041.3	937.7
Total liabilities and shareholders' equity	\$2,938.7	\$ 2,980.0

* Unaudited

** Condensed from audited financial statements

See accompanying Notes to Condensed Consolidated Financial Statements.

5

IndexMINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

	Nine Months Ended	
	Oct. 2, 2016	Sept. 27, 2015
	(millions of dollars)	
Operating Activities:		
Consolidated net income	\$ 99.6	\$ 93.9
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation, depletion and amortization	66.6	77.3
Impairment of assets	18.5	21.1
Other non-cash items	8.2	8.2
Net changes in operating assets and liabilities	(28.7)	(5.8)
Net cash provided by operating activities	164.2	194.7
Investing Activities:		
Purchases of property, plant and equipment	(48.9)	(70.5)
Proceeds from sale of assets	2.9	4.9
Proceeds from sale of short-term investments	4.9	0.6
Purchases of short-term investments	(6.6)	(4.7)
Net cash used in investing activities	(47.7)	(69.7)
Financing Activities:		
Proceeds from issuance of long-term debt	1.2	10.2
Repayment of long-term debt	(141.2)	(140.4)
Net issuance (repayment) of short-term debt	(0.1)	1.0
Purchase of common shares for treasury	(2.6)	-
Proceeds from issuance of stock under option plan	4.1	1.3
Excess tax benefits related to stock incentive programs	-	0.3
Dividends paid to non-controlling interest	(1.5)	(0.9)
Cash dividends paid	(5.3)	(5.2)
Net cash provided by used in financing activities	(145.4)	(133.7)
Effect of exchange rate changes on cash and cash equivalents	(0.8)	(16.0)
Net decrease in cash and cash equivalents	(29.7)	(24.7)
Cash and cash equivalents at beginning of period	229.4	249.6
Cash and cash equivalents at end of period	\$ 199.7	\$ 224.9
Supplemental disclosure of cash flow information:		
Interest paid	\$ 45.6	\$ 45.9
Income taxes paid	\$ 24.1	\$ 29.9

See accompanying Notes to Condensed Consolidated Financial Statements.

Index

MINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

Note 1. Basis of Presentation and Summary of Significant Accounting Policies

The accompanying unaudited condensed consolidated financial statements have been prepared by management of Minerals Technologies Inc. (the "Company", "MTI", "we" or "us") in accordance with the rules and regulations of the United States Securities and Exchange Commission. Accordingly, certain information and footnote disclosures normally included in financial statements prepared in accordance with U.S. generally accepted accounting principles have been condensed or omitted. Therefore, these financial statements should be read in conjunction with the consolidated financial statements and notes thereto contained in the Company's Annual Report on Form 10-K for the year ended December 31, 2015. In the opinion of management, all adjustments, consisting solely of normal recurring adjustments necessary for a fair presentation of the financial information for the periods indicated, have been included. The results for the three-month and nine-month periods ended October 2, 2016 are not necessarily indicative of the results that may be expected for the year ending December 31, 2016.

Company Operations

The Company is a resource- and technology-based company that develops produces and markets worldwide a broad range of specialty mineral, mineral-based and synthetic mineral products and supporting systems and services.

The Company has 5 reportable segments: Specialty Minerals, Refractories, Performance Materials, Construction Technologies, and Energy Services.

- The Specialty Minerals segment produces and sells the synthetic mineral product precipitated calcium carbonate ("PCC") and processed mineral product quicklime ("lime"), and mines mineral ores then processes and sells natural mineral products, primarily limestone and talc.
- The Refractories segment produces and markets monolithic and shaped refractory materials and specialty products, services and application and measurement equipment, and calcium metal and metallurgical wire products.
- The Performance Materials segment is a leading supplier of bentonite and bentonite-related products. This segment also supplies chromite and leonardite and operates more than 25 mining or production facilities worldwide.
- The Construction Technologies segment provides products for non-residential construction, environmental and infrastructure projects worldwide. It serves customers engaged in a broad range of construction projects, including site remediation, concrete waterproofing for underground structures, liquid containment on projects ranging from landfills to flood control, and drilling applications including foundation, slurry wall, tunneling, water well, and horizontal drilling.
- The Energy Services segment provides services to improve the production, costs, compliance, and environmental impact of activities performed in oil and gas industry. This segment offers a range of services for off-shore filtration and well testing to the worldwide oil and gas industry.

Use of Estimates

The Company employs accounting policies that are in accordance with U.S. generally accepted accounting principles and require management to make estimates and assumptions relating to the reporting of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported

amounts of revenue and expenses during the reported period. Significant estimates include those related to revenue recognition, valuation of accounts receivable, valuation of inventories, valuation of long-lived assets, goodwill and other intangible assets, pension plan assumptions, valuation of product liability and asset retirement obligation, income tax, income tax valuation allowances, and litigation and environmental liabilities. Actual results could differ from those estimates.

Recently Issued Accounting Standards

Changes to accounting principles generally accepted in the United States of America (U.S. GAAP) are established by the Financial Accounting Standards Board (FASB) in the form of accounting standards updates (ASUs) to the FASB's Accounting Standards Codification. The Company considers the applicability and impact of all ASUs. ASUs not listed below were assessed and determined to be either not applicable or are expected to have minimal impact on our consolidated financial position and results of operations.

Index

MINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

Revenue from Contracts with Customers

In May 2014, the FASB issued ASU No. 2014-09, “Revenue from Contracts with Customers” which will supersede nearly all existing revenue recognition guidance under U.S. GAAP. The underlying principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. The guidance provides a five-step analysis of transactions to determine when and how revenue is recognized. Other major provisions include capitalization of certain contract costs, consideration of time value of money in the transaction price, and allowing estimates of variable consideration to be recognized before contingencies are resolved in certain circumstances. The guidance also requires enhanced disclosures regarding the nature, amount, timing and uncertainty of revenue and cash flows arising from an entity’s contracts with customers. The guidance is effective for the interim and annual periods beginning on or after December 15, 2017. The guidance permits the use of either a retrospective or cumulative effect transition method. The Company has not yet selected a transition method and is currently evaluating the impact of this ASU on the Company’s consolidated financial statements and related disclosures. The Company expects to complete this analysis in early 2017.

Inventory – Simplifying the Measurement of Inventory

In July 2015, the FASB issued ASU No. 2015-11, “Inventory (Topic 330): Simplifying the Measurement of Inventory.” Under this accounting guidance, inventory will be measured at the lower of cost and net realizable value and other options that currently exist for market value will be eliminated. ASU No. 2015-11 defines net realizable value as the estimated selling prices in the ordinary course of business, less reasonably predictable costs of completion, disposal, and transportation. No other changes were made to the current guidance on inventory measurement. ASU 2015-11 is effective for fiscal years beginning after December 15, 2016, and interim periods within fiscal years beginning after December 15, 2017 with early adoption permitted. The adoption of this guidance is not expected to have a material impact on the Company’s financial statements.

Leases

In February 2016, the FASB issued ASU 2016-02, “Leases”, which requires lessees to recognize most leases on-balance sheet, thereby increasing their reported assets and liabilities, in some cases very significantly. Lessor accounting remains substantially similar to current U.S. GAAP. ASU 2016-02 is effective for public business entities for annual and interim periods in fiscal years beginning after December 15, 2018. ASU 2016-02 mandates a modified retrospective transition method for all entities. The Company is currently evaluating the impact of this ASU on the Company’s consolidated financial statements and related disclosures; however, the Company does not expect the adoption of this guidance to have a material impact on the Company’s financial statements.

Investments – Equity Method and Joint Ventures

In March 2016, the FASB issued ASU 2016-07, “Simplifying the Transition to the Equity Method of Accounting”, which eliminates the requirement for an investor to retroactively apply the equity method when its increase in ownership interest (or degree of influence) in an investee triggers equity method accounting. ASU 2016-07 is effective for all entities for interim and annual periods in fiscal years beginning after December 15, 2016. The adoption of this guidance is not expected to have a material impact on the Company’s financial statements.

Stock Compensation – Improvements to Employee Share-Based Payment Accounting

In March 2016, the FASB issued ASU 2016-09, “Improvements to Employee Share-Based Payment Accounting”, which is intended to improve the accounting for share-based payment transactions as part of the FASB’s simplification initiative. The ASU changes seven aspects of the accounting for share-based payment award transactions, including: (1) accounting for income taxes; (2) classification of excess tax benefits on the statement of cash flows; (3) forfeitures; (4) minimum statutory tax withholding requirements; (5) classification of employee taxes paid on the statement of cash flows when an employer withholds shares for tax-withholding purposes; (6) practical expedient – expected term (nonpublic only); and (7) intrinsic value (nonpublic only). The ASU is effective for fiscal years beginning after December 15, 2016, and interim periods within those years for public business entities. Early adoption is permitted in any interim or annual period provided that the entire ASU is adopted. The Company is currently evaluating the impact of this ASU on the Company’s consolidated financial statements and related disclosures.

IndexMINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

Note 2. Earnings Per Share (EPS)

Basic earnings per share are based upon the weighted average number of common shares outstanding during the period. Diluted earnings per share are based upon the weighted average number of common shares outstanding during the period assuming the issuance of common shares for all potentially dilutive common shares outstanding.

The following table sets forth the computation of basic and diluted earnings per share:

	Three Months		Nine Months Ended	
	Ended Oct. 2, 2016	Sept. 27, 2015	Oct. 2, 2016	Sept. 27, 2015
	(in millions, except per share data)			
Net income attributable to MTI	\$ 41.6	\$ 29.2	\$ 96.7	\$ 91.0
Weighted average shares outstanding	34.9	34.7	34.8	34.7
Dilutive effect of stock options and stock units	0.4	0.3	0.3	0.3
Weighted average shares outstanding, adjusted	35.3	35.0	35.1	35.0
Basic earnings per share attributable to MTI	\$ 1.19	\$ 0.84	\$ 2.78	\$ 2.62
Diluted earnings per share attributable to MTI	\$ 1.18	\$ 0.83	\$ 2.75	\$ 2.60

Options to purchase 10,239 shares and 395,545 shares of common stock for the three-month and nine-month periods ended October 2, 2016 and September 27, 2015, respectively, were not included in the computation of diluted earnings per share because they were anti-dilutive, as the exercise prices of the options were greater than the average market price of the common shares.

Note 3. Restructuring and Other Items, net

During 2014, the Company announced a restructuring program that will result in a 10% permanent reduction of its workforce. The reductions include elimination of duplicate corporate functions, deployment of our shared service model, and consolidation and alignment of various corporate functions and regional locations across the Company.

During the third quarter and first nine months of 2015, the Company incurred impairment charges of \$5.3 million and \$21.1 million, respectively, for underutilized equipment which was abandoned by the Company for its Coiled Tubing business, within the Energy Services segment. During the third quarter and first nine months of 2015, the Company recorded restructuring charges of \$5.2 million and \$6.2 million, respectively, for lease termination costs, reduction in force, and inventory write-offs associated with exiting the Coiled Tubing service line and restructuring other on-shore service lines within the Energy Services segment.

During the third quarter and first nine months of 2016, the Company incurred additional restructuring charges of \$(2.3) million and \$27.4 million, respectively, for lease termination costs, inventory write-offs and impairment of assets relating to its exit from the Nitrogen and Pipeline product lines and restructuring of other onshore services within the Energy Services segment as a result of the significant reduction in oil prices and overcapacity in the

onshore oil service market. Included in the \$2.3 million income recorded in the third quarter were gains on previously impaired assets of \$2.9 million. The company expects to realize annualized savings from this restructuring program of \$11.5 million.

9

IndexMINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

The following table outlines the amount of restructuring charges recorded within the Condensed Consolidated Statements of Income.

(millions of dollars)	Three Months Ended		Nine Months Ended	
	Oct. 2, 2016	Sept. 27, 2015	Oct. 2, 2016	Sept. 27, 2015
Restructuring Charges	\$ 0.6	\$ 5.2	\$ 11.8	\$ 6.2
Impairment of Assets	-	5.3	18.5	21.1
Other	(2.9)	-	(2.9)	-
Total restructuring and other items, net	\$ (2.3)	\$ 10.5	\$ 27.4	\$ 27.3

At October 2, 2016, the Company had \$3.9 million included within accrued liabilities within our Condensed Consolidated Balance Sheets for cash expenditures needed to satisfy remaining obligations under these workforce reduction initiatives. The Company expects to pay these amounts by the end of December 2016.

The following table is a reconciliation of our restructuring liability balance as of October 2, 2016:

	(millions of dollars)
Restructuring liability, December 31, 2015	\$ 7.9
Additional provisions	11.8
Cash payments	(15.5)
Other	(0.3)
Restructuring liability, October 2, 2016	\$ 3.9

Note 4. Income Taxes

As of October 2, 2016, the Company had approximately \$10.2 million of total unrecognized income tax benefits. Included in this amount were a total of \$7.3 million of unrecognized income tax benefits that, if recognized, would affect the Company's effective tax rate. While it is expected that the amount of unrecognized tax benefits will change in the next 12 months, the Company does not expect the change to have a significant impact on the results of operations or the financial position of the Company.

The Company's accounting policy is to recognize interest and penalties accrued relating to unrecognized income tax benefits as part of its provision for income taxes. The Company had a net increase of approximately \$0.1 million and \$0.2 million during the three and nine months ended October 2, 2016, respectively, and had an accrued balance of \$1.1 million of interest and penalties as of October 2, 2016.

The Company operates in multiple taxing jurisdictions, both within and outside the U.S. In certain situations, a taxing authority may challenge positions that the Company has adopted in its income tax filings. The Company, with a few exceptions (none of which are material), is no longer subject to income tax examinations by tax authorities for years prior to 2010.

Provision for taxes was \$11.5 million and \$26.7 million during the three and nine months ended October 2, 2016, respectively. The effective tax rate was 21.4% as compared to 21.8% in the prior year. The lower effective tax rate was primarily due to a change in the mix of earnings and non-deductible acquisition costs in the prior year.

IndexMINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

Note 5. Inventories

The following is a summary of inventories by major category:

	October 2, 2016	December 31, 2015
	(millions of dollars)	
Raw materials	\$ 81.3	\$ 73.4
Work-in-process	5.8	5.4
Finished goods	91.1	86.1
Packaging and supplies	30.9	30.0
Total inventories	\$ 209.1	\$ 194.9

Note 6. Goodwill and Other Intangible Assets

Goodwill and other intangible assets with indefinite lives are not amortized, but instead are assessed for impairment at least annually. The carrying amount of goodwill was \$780.3 million, and \$781.2 million as of October 2, 2016 and December 31, 2015, respectively. The net change in goodwill since December 31, 2015 was attributable to the effects of foreign exchange.

Acquired intangible assets subject to amortization as of October 2, 2016 and December 31, 2015 were as follows:

	Weighted Average Useful Life (Years)	October 2, 2016		December 31, 2015	
		Gross Carrying Amount	Accumulated Amortization	Gross Carrying Amount	Accumulated Amortization
		(millions of dollars)			
Tradenames	34	\$ 199.8	\$ 13.8	\$ 199.8	\$ 9.3
Technology	12	18.8	3.4	18.8	2.5
Patents and trademarks	17	6.4	4.7	6.4	4.4
Customer relationships	30	4.5	1.2	4.5	0.6
	28	\$ 229.5	\$ 23.1	\$ 229.5	\$ 16.8

The weighted average amortization period for acquired intangible assets subject to amortization is approximately 28 years. Estimated amortization expense is \$2.0 million for the remainder of 2016, \$7.9 million for 2017–2020 and \$172.9 million thereafter.

Note 7. Derivative Financial Instruments

As a multinational corporation with operations throughout the world, the Company is exposed to certain market risks. The Company uses a variety of practices to manage these market risks, including, when considered appropriate, derivative financial instruments. The Company's objective is to offset gains and losses resulting from interest rates and foreign currency exposures with gains and losses on the derivative contracts used to hedge them. The Company uses derivative financial instruments only for risk management and not for trading or speculative purposes.

By using derivative financial instruments to hedge exposures to changes in interest rates and foreign currencies, the Company exposes itself to credit risk and market risk. Credit risk is the risk that the counterparty will fail to perform under the terms of the derivative contract. When the fair value of a derivative contract is positive, the counterparty owes the Company, which creates credit risk for the Company. When the fair value of a derivative contract is negative, the Company owes the counterparty, and therefore, it does not face any credit risk. The Company minimizes the credit risk in derivative instruments by entering into transactions with major financial institutions.

Market risk is the adverse effect on the value of a financial instrument that results from a change in interest rates, currency exchange rates, or commodity prices. The market risk associated with interest rate and forward exchange contracts is managed by establishing and monitoring parameters that limit the types and degree of market risk that may be undertaken.

IndexMINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

Cash flow hedges:

For derivative instruments that are designated and qualify as cash flow hedges, the Company records the effective portion of the gain or loss in accumulated other comprehensive income (loss) as a separate component of shareholders' equity. The Company subsequently reclassifies the effective portion of gain or loss into earnings in the period during which the hedged transaction is recognized in earnings.

The Company utilizes interest rate swaps to limit exposure to market fluctuations on floating-rate debt. During the second quarter of 2016, the Company entered into a floating to fixed interest rate swap for an initial aggregate notional amount of \$300 million. The notional amount at October 2, 2016 was \$271 million. This interest rate swap is designated as a cash flow hedge. The gains and losses associated with this interest rate swap are recorded in accumulated other comprehensive income (loss). The fair value of this swap was a liability of \$0.5 million at October 2, 2016 and is recorded in other non-current liabilities on the Condensed Consolidated Balance Sheet.

Assets and liabilities measured at fair value are based on one or more of three valuation techniques. The three valuation techniques are as follows:

- Market approach - prices and other relevant information generated by market transactions involving identical or comparable assets or liabilities.
- Cost approach - amount that would be required to replace the service capacity of an asset or replacement cost.
- Income approach - techniques to convert future amounts to a single present amount based on market expectations, including present value techniques, option-pricing and other models.

The Company primarily applies the income approach for interest rate derivatives for recurring fair value measurements and attempts to utilize valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

The fair value of our interest rate swap contract is determined based on inputs that are readily available in public markets or can be derived from information available in publicly quoted markets and are categorized as Level 2.

Note 8. Long-Term Debt and Commitments

The following is a summary of long-term debt:

	October 2, 2016	December 31, 2015
	(millions of dollars)	
Term Loan Facility due May 9, 2021, net of unamortized discount and deferred financing costs of \$10.3 million and \$17.4 million, respectively	\$ 1,110.3	\$ 1,246.4
China Loan Facilities	11.6	12.0
Total	\$ 1,121.9	\$ 1,258.4
Less: Current maturities	4.6	3.1
Long-term debt	\$ 1,117.3	\$ 1,255.3

On May 9, 2014, in connection with the acquisition of AMCOL International Corporation (“AMCOL”), the Company entered into a credit agreement providing for a \$1,560 million senior secured term loan facility (the “Term Facility”) and a \$200 million senior secured revolving credit facility (the “Revolving Facility” and, together with the Term Facility, the “Facilities”).

On June 23, 2015, the Company entered into an amendment to the credit agreement to reprice the \$1.378 billion then outstanding on the Term Facility. As amended, the Term Facility has a \$1.078 billion floating rate tranche and a \$300 million fixed rate tranche. The maturity date for loans under the Term Facility was not changed by the amendment. The loans outstanding under the Term Facility will mature on May 9, 2021 and the loans outstanding (if any) and commitments under the Revolving Facility will mature and terminate, as the case may be, on May 9, 2019. After the amendment, loans under the variable rate tranche of the Term Facility bear interest at a rate equal to an adjusted LIBOR rate (subject to a floor of 0.75%) plus an applicable margin equal to 3.00% per annum. Loans under the fixed rate tranche of the Term Facility bear interest at a rate of 4.75%. Loans under the Revolving Facility will bear interest at a rate equal to an adjusted LIBOR rate plus an applicable margin equal to 1.75% per annum. Such rates are subject to decrease by up to 25 basis points in the event that, and for so long as, the Company’s net leverage ratio (as defined in the credit agreement) is less than certain thresholds. The variable rate tranche of the Term Facility was issued at par and has a 1% required amortization per year. The obligations of the Company under the Facilities are unconditionally guaranteed jointly and severally by, subject to certain exceptions, all material domestic subsidiaries of the Company (the “Guarantors”) and secured, subject to certain exceptions, by a security interest in substantially all of the assets of the Company and the Guarantors.

IndexMINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

The credit agreement contains certain customary affirmative and negative covenants that limit or restrict the ability of the Company and its restricted subsidiaries to enter into certain transactions or take certain actions. In addition, the credit agreement contains a financial covenant that requires the Company, if on the last day of any fiscal quarter loans or letters of credit were outstanding under the Revolving Facility (excluding up to \$15 million of letters of credit), to maintain a maximum net leverage ratio (as defined in the credit agreement) of, initially, 5.25 to 1.00 for the four fiscal quarter period preceding such day. Such maximum net leverage ratio requirement is subject to decrease during the duration of the facility to a minimum level (when applicable) of 3.50 to 1.00. During 2016, the Company repaid \$140 million on its Term Facility. As of October 2, 2016, there were no loans and \$12.1 million in letters of credit outstanding under the Revolving Facility. The Company is in compliance with all the covenants associated with the Revolving Facility as of the end of the period covered by this report.

The Company has four committed loan facilities for the funding of new manufacturing facilities in China, for a combined 94.8 million RMB and \$1.8 million. As of October 2, 2016, on a combined basis, \$11.6 million was outstanding. Principal will be repaid in accordance with the payment schedules ending in 2019. The Company repaid \$1.2 million on these loans in 2016.

As of October 2, 2016, the Company had \$36.6 million in uncommitted short-term bank credit lines, of which approximately \$6.3 million was in use.

Note 9. Benefit Plans

The Company and its subsidiaries have pension plans covering the majority of eligible employees on a contributory or non-contributory basis. The Company also provides postretirement health care and life insurance benefits for the majority of its U.S. retired employees. Disclosures for the U.S. plans have been combined with those outside of the U.S. as the international plans do not have significantly different assumptions, and together represent less than 25% of our total benefit obligation.

Components of Net Periodic Benefit Cost

	Pension Benefits			
	Three Months Ended		Nine Months Ended	
	Oct. 2, 2016	Sept. 27, 2015	Oct. 2, 2016	Sept. 27, 2015
	(millions of dollars)			
Service cost	\$1.7	\$ 2.8	\$ 6.3	\$ 8.1
Interest cost	3.1	3.7	9.8	11.6
Expected return on plan assets	(4.6)	(4.9)	(13.9)	(14.9)
Amortization:				
Prior service cost	0.2	0.1	0.6	0.6
Recognized net actuarial loss	2.5	3.2	7.6	8.9
Net periodic benefit cost	\$2.9	\$ 4.9	\$ 10.4	\$ 14.3

IndexMINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

	Other Benefits			
	Three Months		Nine Months Ended	
	Ended		Oct.	
	2,	Sept. 27,	Oct. 2,	Sept. 27,
	2016	2015	2016	2015
	(millions of dollars)			
Service cost	\$0.1	\$ 0.1	\$ 0.3	\$ 0.3
Interest cost	0.1	0.1	0.3	0.3
Amortization:				
Prior service cost	(0.8)	(0.7)	(2.3)	(2.3)
Recognized net actuarial gain	(0.1)	(0.1)	(0.2)	(0.1)
Net periodic benefit cost	\$(0.7)	\$ (0.6)	\$ (1.9)	\$ (1.8)

Amortization amounts of prior service costs and recognized net actuarial losses are recorded, net of tax, as increases to accumulated other comprehensive income.

Employer Contributions

The Company expects to contribute approximately \$9.0 million to its pension plans and \$0.5 million to its other postretirement benefit plans in 2016. As of October 2, 2016, \$7.1 million has been contributed to the pension plans and approximately \$0.1 million has been contributed to the other postretirement benefit plans.

Note 10. Comprehensive Income

The following table summarizes the amounts reclassified out of accumulated other comprehensive income (loss) attributable to the Company:

	Three Months			
	Ended		Nine Months Ended	
	Oct.			
	2,	Sept. 27,	Oct. 2,	Sept. 27,
	2016	2015	2016	2015
	(millions of dollars)			
Amounts Reclassified Out of Accumulated Other Comprehensive Income (Loss)				
Amortization of pension items:				
Pre-tax amount	\$1.8	\$ 2.5	\$ 5.7	\$ 7.1
Tax	(0.6)	(0.9)	(1.9)	(2.5)
Net of tax	\$1.2	\$ 1.6	\$ 3.8	\$ 4.6

The pre-tax amounts in the table above are included within the components of net periodic pension benefit cost (see Note 9 to the Condensed Consolidated Financial Statements) and the tax amounts are included within provision for taxes on income line within Condensed Consolidated Statements of Income.

The major components of accumulated other comprehensive income, net of related tax, attributable to MTI are as follows:

Edgar Filing: MINERALS TECHNOLOGIES INC - Form 10-Q

	Foreign Currency Translation Adjustment (millions of dollars)	Unrecognized Pension Costs	Net Gain on Cash Flow Hedges	Total
Balance as of December 31, 2015	\$(108.7)	\$ (74.8) \$ 2.6	\$(180.9)
Other comprehensive income (loss) before reclassifications	2.7	3.8	(0.3) 6.2
Net current period other comprehensive income(loss)	2.7	3.8	(0.3) 6.2
Balance as of October 2, 2016	\$(106.0)	\$ (71.0) \$ 2.3	\$(174.7)

14

IndexMINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

Note 11. Accounting for Asset Retirement Obligations

The Company records asset retirement obligations for situations in which the Company will be required to incur costs to retire tangible long-lived assets. The fair value of the liability for an asset retirement obligation is recognized in the period in which it is incurred if a reasonable estimate of fair value can be made.

The Company also records liabilities related to land reclamation as a part of asset retirement obligations. The Company mines various minerals using a surface mining process that requires the removal of overburden. In certain areas and under various governmental regulations, the Company is obligated to restore the land comprising each mining site to its original condition at the completion of the mining activity. The obligation is adjusted to reflect the passage of time, mining activities, and changes in estimated future cash outflows.

The following is a reconciliation of asset retirement obligations as of October 2, 2016:

	(millions of dollars)
Asset retirement liability, December 31, 2015	\$ 21.4
Accretion expense	1.2
Additions	0.1
Payments	(1.4)
Foreign currency translation	0.3
Asset retirement liability, October 2, 2016	\$ 21.6

The asset retirement costs are capitalized as part of the carrying amount of the associated asset. The current portion of the liability of approximately \$2.1 million is included in other current liabilities and the long-term portion of the liability of approximately \$19.5 million is included in other non-current liabilities in the Condensed Consolidated Balance Sheet as of October 2, 2016.

Note 12. Contingencies

We are party to a number of lawsuits arising in the normal course of our business.

On May 8, 2013, Armada (Singapore) PTE Limited, an ocean shipping company now in bankruptcy ("Armada") filed a case in federal court in the Northern District of Illinois against AMCOL and certain of its subsidiaries (Armada (Singapore) PTE Limited v. AMCOL International Corp., et al., United States District Court for the Northern District of Illinois , Case No. 13 CV 3455). We acquired AMCOL and its subsidiaries on May 9, 2014. A co-defendant is Ashapura Minechem Limited, a company located in Mumbai, India ("AML"). During the relevant time period, 2008-2010, AMCOL owned slightly over 20% of the outstanding AML stock through December 2009, after which it owned approximately 19%. In 2008, AML entered into two contracts of affreightment ("COA") with Armada for over 60 ship loads of bauxite from India to China. After one shipment, AML made no further shipments, which led Armada to file arbitrations in London against AML, one for each COA. AML did not appear in the London arbitrations and default awards of approximately \$70 million were entered. The litigation filed by Armada against AMCOL and AML relates to these awards, which AML has not paid. The substance of the allegations by Armada is that AML and AMCOL engaged in illegal conduct to thwart Armada's efforts to collect the arbitration award. The counts in the complaint include both violations of the Illinois Fraudulent Transfer laws, as well as federal RICO violations. The lawsuit seeks money damages, as well as injunctive relief. Fact discovery is scheduled to close in the fourth quarter of 2016 and trial is currently projected for the third quarter of 2017. We have accrued an estimate of

potential damages for the Armada lawsuit, the amount of which was not material to our financial position, results of operations or cash flows.

Certain of the Company's subsidiaries are among numerous defendants in a number of cases seeking damages for exposure to silica or to asbestos containing materials. The Company currently has three pending silica cases and 14 pending asbestos cases. To date, 1,492 silica cases and 48 asbestos cases have been dismissed, not including any lawsuits against AMCOL or American Colloid Company dismissed prior to our acquisition of AMCOL. No new asbestos or silica cases were filed in the third quarter of 2016. No asbestos or silica cases were dismissed during the quarter.

Index

MINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

Most of these claims do not provide adequate information to assess their merits, the likelihood that the Company will be found liable, or the magnitude of such liability, if any. Additional claims of this nature may be made against the Company or its subsidiaries. At this time management anticipates that the amount of the Company's liability, if any, and the cost of defending such claims, will not have a material effect on its financial position or results of operations.

The Company has settled only one silica lawsuit, for a nominal amount, and no asbestos lawsuits to date (not including any that may have been settled by AMCOL prior to completion of the acquisition). We are unable to state an amount or range of amounts claimed in any of the lawsuits because state court pleading practices do not require identifying the amount of the claimed damage. The aggregate cost to the Company for the legal defense of these cases since inception continues to be insignificant. The majority of the costs of defense for these cases, excluding cases against AMCOL or American Colloid, are reimbursed by Pfizer Inc. pursuant to the terms of certain agreements entered into in connection with the Company's initial public offering in 1992. Of the 14 pending asbestos cases all except two allege liability based on products sold largely or entirely prior to the initial public offering, and for which the Company is therefore entitled to indemnification pursuant to such agreements. The two exceptions pertain to a pending asbestos case against American Colloid Company, and one for which no period of alleged exposure has been stated by plaintiffs. Our experience has been that the Company is not liable to plaintiffs in any of these lawsuits and the Company does not expect to pay any settlements or jury verdicts in these lawsuits.

Environmental Matters

On April 9, 2003, the Connecticut Department of Environmental Protection issued an administrative consent order relating to our Canaan, Connecticut, plant where both our Refractories segment and Specialty Minerals segment have operations. We agreed to the order, which includes provisions requiring investigation and remediation of contamination associated with historic use of polychlorinated biphenyls ("PCBs") and mercury at a portion of the site. We have completed the required investigations and submitted several reports characterizing the contamination and assessing site-specific risks. We are awaiting regulators' approval of the risk assessment report, which will form the basis for a proposal by the Company concerning eventual remediation.

We believe that the most likely form of overall site remediation will be to leave the existing contamination in place (with some limited soil removal), encapsulate it, and monitor the effectiveness of the encapsulation. We anticipate that a substantial portion of the remediation cost will be borne by the United States based on its involvement at the site from 1942 – 1964, as historic documentation indicates that PCBs and mercury were first used at the facility at a time of U.S. government ownership for production of materials needed by the military. Pursuant to a Consent Decree entered on October 24, 2014, the United States paid the Company \$2.3 million in the 4th quarter of 2014 to resolve the Company's claim for response costs for investigation and initial remediation activities at this facility through October 24, 2014. Contribution by the United States to any future costs of investigation or additional remediation has, by agreement, been left unresolved. Though the cost of the likely remediation remains uncertain pending completion of the phased remediation decision process, we have estimated that the Company's share of the cost of the encapsulation and limited soil removal described above would approximate \$0.4 million, which has been accrued as of October 2, 2016.

The Company is evaluating options for upgrading the wastewater treatment facilities at its Adams, Massachusetts plant. This work has been undertaken pursuant to an administrative Consent Order originally issued by the Massachusetts Department of Environmental Protection ("DEP") on June 18, 2002. This order was amended on June 1, 2009 and on June 2, 2010. The amended Order includes the investigation by January 1, 2022 of options for ensuring that the facility's wastewater treatment ponds will not result in unpermitted discharge to groundwater. Additional

requirements of the amendment include the submittal by July 1, 2022 of a plan for closure of a historic lime solids disposal area. Preliminary engineering reviews completed in 2005 indicate that the estimated cost of wastewater treatment upgrades to operate this facility beyond 2024 may be between \$6 million and \$8 million. The Company estimates that the remaining remediation costs would approximate \$0.4 million, which has been accrued as of October 2, 2016.

The Company and its subsidiaries are not party to any other material pending legal proceedings, other than routine litigation incidental to their businesses.

IndexMINERALS TECHNOLOGIES INC. AND SUBSIDIARY COMPANIES
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

Note 13. Non-controlling interests

The following is a reconciliation of beginning and ending total equity, equity attributable to MTI, and equity attributable to non-controlling interests:

	Equity Attributable to MTI			Accumulated	Treasury	Non-controlling	Total
	Common	Additional	Retained	Other	Stock	Interests	
	Stock	Paid-in	Earnings	Comprehensive			
		Capital		Income (Loss)			
	(millions of dollars)						
Balance as of December 31, 2015	\$4.8	\$ 387.6	\$ 1,292.7	\$ (180.9) \$ (593.7) \$ 27.2	\$937.7
Net income	-	-	96.7	-	-	2.9	99.6
Other comprehensive income (loss)	-	-	-	6.2	-	(0.7) 5.5
Dividends declared	-	-	(5.2) -	-	-	(5.2
Dividends to non-controlling interest	-	-	-	-	-	(1.5) (1.5
Purchases of common shares	-	-	-	-	(2.6) -	(2.6
Issuance of shares pursuant to employee stock compensation plans	-	4.1	-	-	-	-	4.1
Income tax benefit arising from employee stock compensation plans	-	0.2	-	-	-	-	0.2
Stock based compensation	-	3.5	-	-	-	-	3.5
Balance as of October 2, 2016	\$4.8	\$ 395.4	\$ 1,384.2	\$ (174.7) \$ (596.3) \$ 27.9	\$1,041.3

The income attributable to non-controlling interests for the nine-month periods ended October 2, 2016 and September 27, 2015 was from continuing operations. The remainder of income was attributable to MTI.

Note 14. Segment and Related Information

The Company has 5 reportable segments: Specialty Minerals, Refractories, Performance Materials, Construction Technologies, and Energy Services. See Note 1 to the Condensed Consolidated Financial Statements. Segment information for the three and nine-month periods ended October 2, 2016 and September 27, 2015 is as follows:

Three Months Ended		Nine Months Ended	
Oct. 2, 2016	Sept. 27, 2015	Oct. 2, 2016	Sept. 27, 2015

Edgar Filing: MINERALS TECHNOLOGIES INC - Form 10-Q

(millions of dollars)

Net Sales				
Specialty Minerals	\$147.3	\$156.5	\$453.5	\$466.9
Refractories	63.4	77.4	206.5	227.7
Performance Materials	119.5	126.5	367.1	383.5
Construction Technologies	49.5	49.7	144.0	140.7
Energy Services	19.8	40.9	65.6	148.8
Total	\$399.5	\$451.0	\$1,236.7	\$1,367.6
Income from Operations				
Specialty Minerals	\$27.8	\$25.0	\$81.1	\$75.2
Refractories	10.1	7.9	27.2	24.5
Performance Materials	22.9	22.7	70.7	72.0
Construction Technologies	7.3	6.1	21.0	18.5
Energy Services	2.6	(7.9)	(27.0)	(14.2)
Total	\$70.7			