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CENTERPOINT ENERGY INC Form 10-Q November 04, 2016

UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 10-Q (Mark One) , QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF p1934

| FOR THE QUARTERLY PERIOD ENDED SEPTEMBER | R 30, 2016 |
|--|--|
| OR | |
| TRANSITION REPORT PURSUANT TO SECTION 13 C 1934 | OR 15(d) OF THE SECURITIES EXCHANGE ACT OF |
| FOR THE TRANSITION PERIOD FROM | TO |
| Commission file number 1-31447 | |
| CenterPoint Energy, Inc. | |
| (Exact name of registrant as specified in its charter) | |
| Texas | 74-0694415 |
| (State or other jurisdiction of incorporation or organization) | (I.R.S. Employer Identification No.) |
| 1111 Louisiana | |
| Houston, Texas 77002 | (713) 207-1111 |
| (Address and zip code of principal executive offices) | (Registrant's telephone number, including area code) |
| | |
| | |

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes b No o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes b No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definitions of "large accelerated filer", "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

| Large accelerated | Accelerated | Non-accelerated filer o Smaller reporting company o | |
|-------------------|-------------|--|--|
| filer þ | filer o | | |
| | | (Do not check if a smaller reporting | |
| | | company) | |

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Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No b

As of October 21, 2016, CenterPoint Energy, Inc. had 430,682,420 shares of common stock outstanding, excluding 166 shares held as treasury stock.

CENTERPOINT ENERGY, INC. QUARTERLY REPORT ON FORM 10-Q FOR THE QUARTER ENDED SEPTEMBER 30, 2016

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GLOSSARY

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| AOL | AOL Inc. |
|----------------------|---|
| APSC | Arkansas Public Service Commission |
| ArcLight | ArcLight Capital Partners, LLC |
| ASU | Accounting Standards Update |
| Atmos Energy | Atmos Energy Marketing, LLC, a wholly-owned subsidiary of Atmos Energy Holdings, Inc., a |
| Marketing | wholly-owned subsidiary of Atmos Energy Corporation |
| AT&T | AT&T Inc. |
| AT&T Common | AT&T common stock |
| Bcf | Billion cubic feet |
| BDA | Billing Determinant Adjustment |
| Bond Companies | Transition and system restoration bond companies |
| Brazos Valley | A portion of the Houston region transmission project between Houston Electric's Zenith |
| Connection | substation and the Gibbons Creek substation owned by the Texas Municipal Power Agency |
| CECL | Current expected credit losses |
| CenterPoint Energy | CenterPoint Energy, Inc., and its subsidiaries |
| CERC Corp. | CenterPoint Energy Resources Corp. |
| CERC | CERC Corp., together with its subsidiaries |
| CES | CenterPoint Energy Services, Inc. |
| Charter | Charter Communications, Inc. |
| Charter Common | Charter common stock |
| CIP | Conservation Improvement Program |
| | The retail energy services business of Continuum Retail Energy Services, LLC, including its |
| Continuum | wholly-owned subsidiary Lakeshore Energy Services, LLC and the natural gas wholesale |
| | assets of Continuum Energy Services, LLC |
| DCRF | Distribution Cost Recovery Factor |
| Dodd-Frank | Dodd-Frank Wall Street Reform and Consumer Protection Act |
| EECR | Energy Efficiency Cost Recovery |
| EECRF | Energy Efficiency Cost Recovery Factor |
| Enable | Enable Midstream Partners, LP |
| FASB | Financial Accounting Standards Board |
| Fitch | Fitch, Inc. |
| Form 10-Q | Quarterly Report on Form 10-Q |
| GenOn | GenOn Energy, Inc. |
| GRIP | Gas Reliability Infrastructure Program |
| GWh | Gigawatt-hours |
| Houston Electric | CenterPoint Energy Houston Electric, LLC and its subsidiaries |
| IBEW | International Brotherhood of Electrical Workers |
| Interim Condensed | |
| Financial Statements | Condensed consolidated interim financial statements and notes |
| IRS | Internal Revenue Service |
| LIBOR | London Interbank Offered Rate |
| LPSC | Louisiana Public Service Commission |
| MGPs | Manufactured gas plants |
| Moody's | Moody's Investors Service, Inc. |
| MPSC | Mississippi Public Service Commission |
| MPUC | Minnesota Public Utilities Commission |
| NAV | Net asset value |

| GLOSSARY (cont.) | |
|--------------------|---|
| NECA | National Electrical Contractors Association |
| NGD | Natural gas distribution business |
| NGLs | Natural gas liquids |
| NRG | NRG Energy, Inc. |
| OCC | Oklahoma Corporation Commission |
| OGE | OGE Energy Corp. |
| PBRC | Performance Based Rate Change |
| PHMSA | Pipeline and Hazardous Materials Safety Administration |
| Private Placement | An agreement with Enable to purchase an aggregate of 14,520,000 Series A Preferred Units |
| PRPs | Potentially responsible parties |
| REIT | Real Estate Investment Trust |
| Reliant Energy | Reliant Energy, Incorporated |
| REP | Retail electric provider |
| ROE | Return on equity |
| RRA | Rate Regulation Adjustment |
| RRI | Reliant Resources, Inc. |
| RSP | Rate Stabilization Plan |
| SEC | Securities and Exchange Commission |
| Securitization | - |
| Bonds | Transition and system restoration bonds |
| Series A Preferred | Eastly's 1007 Series A Electric Man Consulting Data with Demote 1 Defense 1 Harts |
| Units | Enable's 10% Series A Fixed-to-Floating Non-Cumulative Redeemable Perpetual Preferred Units |
| S&P | Standard & Poor's Ratings Services, a division of The McGraw-Hill Companies |
| TCOS | Transmission Cost of Service |
| TDU | Transmission and distribution utility |
| Texas Utility | Duklie Utility Commission of Terror |
| Commission | Public Utility Commission of Texas |
| Time Common | Time Inc. common stock |
| Transition | Services Agreement, Employee Transition Agreement, Transitional Seconding Agreement and |
| Agreements | other agreements entered into in connection with the formation of Enable |
| TW | Time Warner Inc. |
| TW Common | TW common stock |
| TWC | Time Warner Cable Inc. |
| TWC Common | TWC common stock |
| TW Securities | Charter Common, Time Common and TW Common |
| Verizon | Verizon Communications, Inc. |
| VIE | Variable interest entity |
| ZENS | 2.0% Zero-Premium Exchangeable Subordinated Notes due 2029 |
| 2015 Form 10-K | Annual Report on Form 10-K for the year ended December 31, 2015 |
| | |

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CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING INFORMATION

From time to time we make statements concerning our expectations, beliefs, plans, objectives, goals, strategies, future events or performance and underlying assumptions and other statements that are not historical facts. These statements are "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Actual results may differ materially from those expressed or implied by these statements. You can generally identify our forward-looking statements by the words "anticipate," "believe," "continue," "could," "estimate," "expect," "forecast," "goal," "may," "objective," "plan," "potential," "predict," "projection," "should," "will" or other similar words.

We have based our forward-looking statements on our management's beliefs and assumptions based on information reasonably available to our management at the time the statements are made. We caution you that assumptions, beliefs, expectations, intentions and projections about future events may and often do vary materially from actual results. Therefore, we cannot assure you that actual results will not differ materially from those expressed or implied by our forward-looking statements.

The following are some of the factors that could cause actual results to differ from those expressed or implied by our forward-looking statements:

the performance of Enable, the amount of cash distributions we receive from Enable, Enable's ability to redeem the Series A Preferred Units in certain circumstances and the value of our interest in Enable, and factors that may have a material impact on such performance, cash distributions and value, including factors such as:

competitive conditions in the midstream industry, and actions taken by Enable's customers and competitors, including the extent and timing of the entry of additional competition in the markets served by Enable;

the timing and extent of changes in the supply of natural gas and associated commodity prices, particularly prices of natural gas and NGLs, the competitive effects of the available pipeline capacity in the regions served by Enable, and the effects of geographic and seasonal commodity price differentials, including the effects of these circumstances on re-contracting available capacity on Enable's interstate pipelines;

the demand for crude oil, natural gas, NGLs and transportation and storage services;

environmental and other governmental regulations, including the availability of drilling permits and the regulation of hydraulic fracturing;

recording of non-cash goodwill, long-lived asset or other than temporary impairment charges by or related to Enable;

changes in tax status;

access to debt and equity capital; and

the availability and prices of raw materials and services for current and future construction projects;

state and federal legislative and regulatory actions or developments affecting various aspects of our businesses (including the businesses of Enable), including, among others, energy deregulation or re-regulation, pipeline integrity and safety, health care reform, financial reform, tax legislation and actions regarding the rates charged by our regulated businesses;

(imely and appropriate rate actions that allow recovery of costs and a reasonable return on investment;

industrial, commercial and residential growth in our service territories and changes in market demand, including the effects of energy efficiency measures and demographic patterns;