CABOT OIL & GAS CORP Form 8-K/A October 30, 2001

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K/A

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (date of earliest event reported): August 16, 2001

CABOT OIL & GAS CORPORATION (Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction (Commission File Number) (I.R.S. Employer of incorporation)

1-10447

04-3072771 Identification No.)

1200 Enclave Parkway Houston, Texas (Address of principal executive offices)

77077 (Zip Code)

Registrant's telephone number, including area code: (281) 589-4600

This Form 8-K/A amends and supplements the Form 8-K filed on August 30, 2001 by amending Item 7 as set forth herein.

- Item 7. Financial Statements and Exhibits
  - Financial Statements of Businesses Acquired. (a)

The following consolidated financial statements of Cody Company are filed herewith as Exhibit 99.2:

> Independent Auditor's Report Consolidated Balance Sheets - June 30, 2001 (unaudited) and December 31, 2000

Consolidated Statements of Operations - For the Six Months Ended June 30, 2001 (unaudited) and for the Year Ended December 31,

Consolidated Statements of Comprehensive Income - For Six Months Ended June 30, 2001 (unaudited) and for the Year Ended December

31, 2000

Consolidated Statement of Changes in Stockholders' Equity - For the Period from January 1, 2001 through June 30, 2001 (unaudited) and for the Period from January 1, 2000 through December 31, 2000 Consolidated Statements of Cash Flows - For the Six Months Ended June 30, 2001 (unaudited) and for the Year Ended December 31, 2000

Notes to Consolidated Financial Statements

2

#### (b) Pro Forma Financial Information.

The accompanying unaudited pro forma combined financial statements and related notes thereto are presented to reflect the merger of Cody Company with a subsidiary of Cabot Oil & Gas Corporation ("Cabot").

Effective August 16, 2001, Cabot, COG Colorado Corporation, a wholly owned subsidiary of Cabot ("Merger Sub"), and Cody Company consummated their Agreement and Plan of Merger (the "Merger Agreement"), whereby (i) Cody Company distributed to its shareholders certain assets and liabilities (the "Assignment and Assumption"), and thereafter (ii) Merger Sub merged with and into Cody Company (the "Merger"), with Cody Company surviving as a wholly owned subsidiary of Cabot.

The Merger has been accounted for in the unaudited pro forma combined financial statements using the purchase method of accounting. Consequently, the unaudited pro forma combined balance sheet as of June 30, 2001 reflects the recording of assets acquired and liabilities assumed of Cody Company at estimated fair value as if the Merger had occurred on that date. The unaudited pro forma combined statements of operations are prepared for the six months ended June 30, 2001 and for the year ended December 31, 2000 and illustrate the effects of the Merger as if it had occurred on January 1, 2000. The management of Cabot believes that the assumptions utilized provide a reasonable basis for presenting the significant effects of the Merger and that the pro forma adjustments give appropriate effect to those assumptions and are properly applied in the unaudited pro forma combined financial statements. The unaudited pro forma combined financial statements do not purport to be indicative of the financial position or results of operations of Cabot had the Merger occurred on the dates mentioned above, nor are the unaudited pro forma combined financial statements necessarily indicative of the future financial position or results of operations of Cabot.

The unaudited pro forma combined financial statements should be read in conjunction with the notes thereto and the historical financial statements of Cody Company, referred to in Item 7(a) of this Form 8-K/A. In addition, reference should be made to the historical financial statements of Cabot included in its Form 10-K for the year ended December 31, 2000 and its Form 10-Q for the six months ended June 30, 2001 filed with the Securities and Exchange Commission.

3

Cabot Oil & Gas Corporation

Unaudited Pro Forma Combined Statement of Operations

For the Year Ended December 31, 2000 (in thousands, except per share amounts)

					o Forma Comb		Adjustme
		rical			gnment and		Purc
Revenues	Cabot	C	ody 	Ass	sumption		and
	219,729	\$	64,813				
Brokered Natural Gas	141,085		4 07/	ė	(4 974)		
Ranching Investment Income			4,874 4,388		(4,874) (4,388)		
Sales of Land Held for Development			4,388 1,407		(4,388) (1,407)		
Other Income	7,837		660		(492)		
Total Revenues	368,651		76 <b>,</b> 142		(11,161)		
Costs and Expenses							
Oil and Gas Operations:							
Brokered Natural Gas Cost	135,700						
Direct Operations-Field &							
Pipeline	35,727		9,992				
Taxes Other Than Income	23,041		5,319				
Exploration	19,858		2,552				
Impairment of Properties	13,511		1 (00		(1 (00)	_	
Ranching			1,600		(1,600)		
Land Operations General and Administrative	22,517		1,073 7,207		(1,073)		
Accrued Severence Expense	22, 311		3,600		(3,531)	а	\$
Depletion, Depreciation and			3,000				ې
amortization	53,441		19 <b>,</b> 628				
Total Cost and Expenses	303 <b>,</b> 795	<del>-</del>	50 <b>,</b> 971		(6,204)	-	
Gain/(Loss) on Sale of Assets							
and Other	(39)		(793)		999	a	
Income from Operations	64,817		24 <b>,</b> 378		(3,958)		
Interest Expense	22,878		2 <b>,</b> 931		(486)	a	
Income from Continuing							
Operations Before Income							
Taxes	41,939		21,447		(3,472)		(
Income Tax Expense	16,467		3,912		(633)	a	
-							
Income from Continuing							
Operations	25,472		17,535		(2,839)		(
Preferred Stock Dividend -	(3,749)		 		 		
Net Income Available to							
Common Stockholders \$	29,221	\$	17,535	\$	(2,839)		\$ (
	•						ì

\_\_\_\_\_\_

Earning per common share:

Interest Expense

\$ 1.07 \$ 1.06 Basic Diluted

See the notes to the unaudited pro forma combined financial statements.

#### Cabot Oil & Gas Corporation

Unaudited Pro Forma Combined Statement of Operations For the Six Months Ended June 30, 2001 (in thousands, except per share amounts)

Pro Forma Combining Adjustmen Historical Assignment and Purc Cabot Cody Revenues Assumption and \_\_\_\_\_ \_\_\_\_ ----\_\_\_\_\_ Oil and Gas Sales \$ 196,656 \$ 53,368 Brokered Natural Gas 62,695 Change in Derivative Fair Value 1,211 661 \$ (661) a 1,250 (1,250) a Ranching Investment Income 1,250 1,936 3**,**387 (826) a Other Income \_\_\_\_\_ 262,498 58,666 Total Revenues (2,737)Costs and Expenses -----Oil and Gas Operations: 60,479 Brokered Natural Gas Cost Direct Operations-Field & 17**,**870 Pipeline 5,464 905 Taxes Other Than Income 16,617 25,313 Exploration 477 2,964 Impairment of Properties 657 Ranching (657) a Land Operations 11,638 5,394 General and Administrative (2**,**226) a Accrued Severence Expense 12,552 Depletion, depreciation and amortization 32,089 9,338 166,970 34,787 Total Cost and Expenses (2,883) Gain/(Loss) on Sale of Assets (27) 66 and Other 95,501 23,945 209 Income from Operations 475

9,409

(176) a

Income from Continuing Operations Before Income Taxes		86,092		23,470	385	
Income Tax Expense		33 <b>,</b> 438		12,153	 177	a
Income from Continuing Operations	\$ ====	52 <b>,</b> 654	\$ =====	11,317	\$ 208	\$
Earning per common share: Basic Diluted	\$ \$	1.79 1.76				

See the notes to the unaudited pro forma combined financial statements.

5

#### Cabot Oil & Gas Corporation

Unaudited Pro Forma Balance Sheet
As of June 30, 2001
(in thousands)

					Forma Combir		
	Historical		Assignment and			Purc	
			- Cody 	Assumption		 and 0	
Current Assets							
Cash and Cash Equivalents	\$ 9,361	\$	1,028	\$	12,428 14,924 10,047	C	\$ (
Marketable Securities, at fair value Receivables, sale of			33,440		(33,440)	a	
securities Accounts Receivable, net Other Current Assets	14,194		32,177 11,538 13,708		(32,177) (608) (1,185) (10,047)	a a	
Total Current Assets	 109,224		91,891		(40,058)		
Property and Equipment, net	661,732		128,009		(16,181)	a	(1 3
Other Assets	1,974		28,243		(28,243)	a	9

Total Assets	\$	772 <b>,</b> 930	\$ 248,143	\$	(84,482)		\$ 1
Current Liabilities Accounts Payable	\$	95 <b>,</b> 050	\$ 5,419	\$	(115)	a	\$
Accrued Liabilities		27,334	23,386		(50)	а	
							(
Other Current Liabilities			21,118		(19,218)	a	(
other durient brasilities			21,110		14,924		
Total Current Liabilities		122,384	 49,923		(4,459)		 
Long-Term Debt		187,000	50				1
Deferred Income Taxes		135,626	8,939		(8,939)	a	
Other Liabilities		13,837					
Stockholders' Equity		314,083	189,231		(71,084)	a	(1
	 \$		248,143				 1
	===	========	 ========	т =======			 ===

See the notes to the unaudited pro forma combined financial statements.

6

#### Cabot Oil & Gas Corporation

#### Notes to Unaudited Pro Forma Combined Financial Statements

- a) To reflect the distribution of certain assets and liabilities to the former shareholders of Cody Company pursuant to the Assignment and Assumption, including cash, marketable securities and land, property and equipment not related to energy activities, as well as the distribution of the cash surrender value of the insurance policies, and the related revenue and expenses associated with these assets and liabilities.
- b) To reflect the payment of the investment banking transaction fee and the payment of executive and employee severance and bonus plans prior to closing. These costs were the responsibility of the former shareholders of Cody Company.
- c) To record the tax liability related to the Assignment and Assumption of certain assets and liabilities to Cody Company shareholders and the tax liability related to the closing the short sale of certain marketable securities as set forth below (in thousands):

Estimated Total Tax Liability	\$ 26,871
Estimated Tax Payments	(10,047)
Previously Recorded Tax Liability	(1,900)
Adjustment to Fair Value of	
Tax Liability	\$ 14,924

\_\_\_\_\_

d) To reflect the elimination of the Cody Company historical property and equipment of \$111.8 million and record such amounts at fair value based on the purchase price allocation, inclusive of acquisition related fees and costs associated with the closing of the transaction, as noted in M below, and deferred income taxes to reflect the difference between the purchase price allocated to the properties acquired and their associated remaining tax basis acquired.

The table below sets forth the allocation of the purchase price (in thousands):

Unproved oil & gas properties Proved oil & gas properties Net working capital items	\$ 29,931 275,653 9,232				
Total net assets Acquisition related fees and costs Deferred tax component	314,816 (4,451) (79,152)				
Total cash and equity consideration	\$ 231,213 =======				

7

The purchase price allocation has been based on preliminary estimates of fair value and is subject to adjustment as additional information becomes available and is evaluated.

- e) To reflect the reclassification of certain balances to conform to the classification of such items in Cabot's historical financial statements.
- f) To reflect the accrual of legal and accounting fees associated with the closing of the acquisition of Cody Company.
- g) To reflect escrowed purchase price consideration and the associated liability payable to the former shareholders of Cody Company.
- h) To reflect the financing of the acquisition with long-term debt and class A common stock and the elimination of the remaining equity of Cody Company totaling \$118.1 million. Cash consideration paid to former Cody Company shareholders was financed by the issuance of \$170 million of 7.3% weighted average fixed rate debt instruments and \$11.4 million from Cabot's existing revolving line of credit. The class A common stock consisted of 1,999,993 shares valued at \$24.93 per share which represents the average closing price for the three-day period surrounding the date of announcement.
- i) To reflect the reduction of expenses related to Cody Company severance and bonus plans which were paid by the former shareholders of Cody Company pursuant to the Merger Agreement. These costs were the responsibility of the former shareholders of Cody Company.
- j) To reflect the incremental depletion, depreciation and amortization resulting from the increase in property and equipment.
- k) To reflect the interest expense associated with the debt component of the acquisition at a weighted average fixed interest rate of 7.14%.

- 1) To reflect the reduction in income tax expense at the statutory tax rate of 39%.
- m) To reflect the accrual of acquisition related fees and costs (See D above).

8

- (c) Exhibits.
  - 2.1 -- Agreement and Plan of Merger, dated as of June 20, 2001, among Cabot Oil & Gas Corporation, COG Colorado Corporation, Cody Company and the shareholders of Cody Company. (Incorporated by reference to Exhibit 2.1 to the Current Report on Form 8-K for the event dated June 20, 2001.)
  - 2.2\* -- Amendment to Agreement and Plan of Merger dated as of July 10, 2001 to the Agreement and Plan of Merger, dated June 20, 2001, among Cabot Oil & Gas Corporation, COG Colorado Corporation, Cody Company and the shareholders of Cody Company.
  - 2.3\* -- Closing Agreement dated August 16, 2001.
  - 4.1\* -- Note Purchase Agreement dated as of July 26, 2001 among Cabot Oil & Gas Corporation and the Purchasers listed therein.
  - 23.1 -- Consent of Netherland Sewell & Associates, Inc.
  - 23.2 -- Consent of Hein + Associates LLP.
  - 99.1\* -- Press Release dated August 16, 2001.
  - 99.2 -- Consolidated Financial Statements of Cody Company as of June 30, 2001 (unaudited) and December 31, 2000, and for the six month period ended June 30, 2001 (unaudited) and for the twelve months ended December 31, 2000.

9

#### SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CABOT OIL & GAS CORPORATION

By: /s/ Scott C. Schroeder

\_\_\_\_\_

Scott C. Schroeder Vice President, Chief Financial Officer and Treasurer

<sup>\*</sup> Filed with the Form 8-K as originally filed on August 30, 2001.

Date: October 30, 2001